

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6417Name: RME PETROLEUM COMPANYAddress 701 S. TAYLOR, SUITE 400City/State/Zip AMARILLO, TEXAS 79109Purchaser: ANADARKO ENERGY SERVICESOperator Contact Person: JOHN VIGILPhone (806) 457-4600Contractor: Name: MURFIN DRILLINGLicense: 30606

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

02-08-2002 02-11-2002 03-04-2002
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21773County FINNEYW/2 - W/2 - E/2 - NW Sec. 12 Twp. 26S Rge. 34 X W1320 Feet from N (circle one) Line of Section1520 Feet from X W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name BARKER GAS UNIT Well # 3HField Name HUGOTONProducing Formation CHASEElevation: Ground 2955 KB _____Total Depth 3300 PBDT 3213Amount of Surface Pipe Set and Cemented at 839 FeetMultiple Stage Cementing Collar Used? X Yes ☐ NoIf yes, show depth set 2795 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 4000 ppm Fluid volume 400 bblsDewatering method used DRY, BACKFILL & RESTORE LOCATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc HarveyTitle ENGINEERING TECHNICIAN III Date 3-19-02Subscribed and sworn to before me this 19 day of March20 02Notary Public Lou PearsonDate Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name RME PETROLEUM COMPANY Lease Name BARKER GAS UNIT Well # 3HSec. 12 Twp. 26S Rge. 34
☐ East
☒ WestCounty FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: CBL, DIL, CNL-LDT, ML.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
B/STONE CORRAL	1915	
HERINGTON	2522	
KRIDER	2550	
WINFIELD	2603	
TOWANDA	2650	
FT. RILEY	2710	
WREFORD	2854	
COUNCIL GROVE	2874	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	839	P+ MIDCON/ P+	190/100/100	3%CC, .1%FWCA, 1/8#/SK PF/2%CC, 1/8#/SK PF/ 2%CC.
PRODUCTION	7-7/8"	5-1/2"	15.5	3300	50/50 POZ H/ 50/50 POZ H/	25/80	.5%HALAD322, 1/8#/SK PF/SAME.
			DV TOOL @	2795	50/50 POZ H/ 50/50 POZ H.	25/80	SAA/SAA.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2550-68, 2572-88, 2604-26, 2668-94, 2710-30.	FRAC: 84000 GAL FOAM & 218000# 16/30 SD.	2550-2730 (OAO)
TUBING RECORD	Size 2-3/8"	Set At 2551	Packer At Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. 03-11-2002		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 201	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____2550-2730 (OAO)