

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
SEP 12 2002
KCC WICHITA

Operator: License # 6417

Name: RME

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: _____

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: RME PETROLEUM COMPANY

Well Name: REEVE CL 2

Comp. Date JULY 1959 Old Total Depth 5216

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5000 PBT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7-12-20002 -- 7-19-2002

Spud Date Date Reached TD Completion Date

API NO. 15- 055-10017

County FINNEY

C - NE - NW Sec. 7 Twp. 26S Rge. 34 X W E

660 Feet from X (circle one) Line of Section

1980 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)

Lease Name REEVE CL Well # 2

Field Name PLEASANT PRAIRIE

Producing Formation MORROW

Elevation: Ground 2992 KB --

Total Depth 5216 PBT 5000

Amount of Surface Pipe Set and Cemented at 844 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3128, 1552 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover 9.13.02
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig Walters

Title DIVISION PRODUCTION ENGINEER Date 9/4/2002

Subscribed and sworn to before me this 4 day of September 2002.

Notary Public Roni Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/> NO	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> NO	Wireline Log Received
C	<input checked="" type="checkbox"/> NO	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name REEVE CL Well # 2

Sec. 7 Twp. 26S Rge. 34 East West
 County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHMENT.
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** Original Completion CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4"		844		350	
** PRODUCTION	7-7/8"	7"		5214		300	
			DV TOOL	3128		500	
			DV TOOL	1552		200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	CIBP @ 5000	ACID W/ 3300 GAL 15% CCA-CS	4933-4957
		ACID W/ 1200 GAL 15% CCA-CS	5088-5094
TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. SI		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 0 Mcf	Water 0 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4933-4957

Other (Specify) _____

Production Interval _____

CHAMPLIN OIL & REFINING CO.

C. LEE REEVE # 2
C NE NW 7-26S-34W
FINNEY COUNTY
KANSAS

API # 15-055-10017

- 0 - 417 Sand
- 417 - 700 Sand & Lime
- 700 - 850 Lime & Shale
- 850 - 2310 Red Bed & Shells
- 2310 - 2389 Shells & Shale
- 2389 - 2416 Shale
- 2416 - 2550 Anhy.
- 2550 - 2787 Anhy. & Shale
- 2787 - 2897 Anhy. Shale & Lime
- 2897 - 2977 Sandy Lime & Shale
- 2977 - 3080 Lime & Shale
- 3080 - 3284 Shale Lime Chalk
- 3284 - 3401 Lime & Shale
- 3401 - 3485 Lime, Chalky Lime & Shale
- 3485 - 3614 Lime & Shale
- 3614 - 3714 Lime, Chalky Lime & Shale
- 3714 - 3744 Lime
- 3744 - 3957 Lime, Chalky Lime & Shale
- 3957 - 4047 Lime & Shale
- 4047 - 4078 Lime
- 4078 - 4178 Lime & Chalky Lime
- 4178 - 4209 Lime
- 4209 - 4296 Lime & Shale
- 4296 - 4906 Lime
- 4906 - 4997 Lime & Shale
- 4997 - 5057 Lime
- 5057 - 5108 Sandy Lime
- 5108 - 5216 Lime
- 5216 T.D.

STATE OF Kansas, COUNTY OF Barton;
J. W. Meyers (EMPLOYEE OF OWNER) of the above described
well, being first duly sworn on oath, says:

That I have knowledge of the facts, statements, and matters herein con-
tained and the log of the above-described well as filed and that the
same are true and correct. So help me God.

(Signature)

Box 167, Ellinwood, Kansas

(Address)

Subscribed and Sworn to before me this 13th day of October 19 59



Notary Public

My commission expires 5-22-62