

Side Two

Operator Name: Helmerich & Payne, Inc. Lease Name: Lashbrook Well #: A-1
 Sec. 3 Twp. 26 S. R. 34 ☐ East ☒ West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Takes ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GR-CCL-Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Base of Stone Corral 1898' + 1056' SS
 Winfield 2564' + 390' SS
 Council Grove 2798' + 156' SS

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (IN O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives.
Surface	12 1/4"	8 5/8"	23	520	Prem Plus Lite C	180	3% CC + 1/8# polyflake
					50/50 Poz Prem Plus C	125	2% CC + 1/8# polyflake
Production	7 7/8"	5 1/2"	14	3020	Prem Plus Lt	530	1/4# Flocele mixed
					50/50 Poz	125	10% salt + 1/4# flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shot Per Foot	PERFORATIONS RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	2812-2816, 2818-2827, 2830-2838		35000 gal 20# Delta Foam 70Q foam w/16/30 Ottawa Sand – 95900 lbs sand		
TUBING RECORD					
Size	Set At	Packer At	Liner Run ☐ Yes ☒ No		
2 3/8"	2867'				
Date of First, Resumed Production, SWD or Enhr. 6/10/02 (Pump testing)		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	59 (Vented)	59		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If Vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2812-2838

☐ Other (Specify) _____

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5293Name: Helmerich & Payne, Inc.Address: 1579 E. 21st StreetCity/State/Zip: Tulsa, OK 74114

Purchaser: _____

Operator Contact Person: Sharon LaValleyPhone: (918) 742-5531Contractor: Name: Cheyenne DrillingLicense: 5382

Wellsite Geologist: _____

Designate Type of Completion:

X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____4/17/02 04/19/02 6/10/02

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - 055-21775County: Finney - SW - SE - NE Sec. 3 Twp. 26 S. R. 34 ☐ East ☒ West3050 feet from S N (circle one) Line of Section1250 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Lashbrook Well #: A-1Field Name: Panoma/Council GroveProducing Formation: Council GroveElevation: Ground: 2948 Kelly Bushing: 2954Total Depth: 3026 Plug Back Total Depth: 2956Amount of Surface Pipe Set and Cemented at 520 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3023feet depth to Surface w/ 655 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the reserve pit)

Chloride content Under 5000 ppm Fluid volume Est 500 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: No fluid was hauled off site

Operator Name: _____

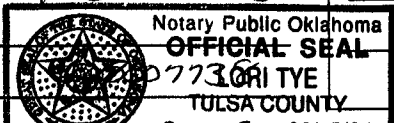
Lease Name: _____ License No.: _____

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and correct to the best of my knowledge.

Signature: Sharon LaValleyTitle: Engineer Tech Date: 6/17/02Subscribed and sworn to before me this 17 day of June2002 Loi Iye # 00007738Notary Public: Loi IyeDate Commission Expires: 6/13/04

KCC Office Use Only

 Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____ Wireline Log Received Geologist Report Received UIC Distribution