

**MUST BE TYPED**  
**STATE CORPORATION COMMISSION OF KANSAS**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**ACO-1 WELL HISTORY**  
**DESCRIPTION OF WELL AND LEASE**

SIDE ONE

WLE #194-417-C (C-27916)

API NO. 15- 055-21501 0000

**COPY**

County Finney

-E/2-SE- SE Sec. 18 Twp 26 S. Rge. 34  W

660 Feet from  N (circle one) Line of Section

290 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE,  SE NW or SW (circle one)

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address: P.O. Box 558

City/State/Zip: Garden City, Kansas 67846

Purchaser: CIG

Operator Contact Person: Ken Jehlik/Richard Howell

Phone: (316) 276-3693

Contractor: Name: Murfin Drlg.

License: \_\_\_\_\_

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-19-96 10-22-96 11-26-96

Spud Date 10-19-96 Date Reached TD 10-22-96 Completion Date 11-26-96  
 State Test

Lease Name Reeves Well # 1-2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2999 KB 3011

Total Depth 2821 PBTD 2761

Amount of Surface Pipe Set and Cemented at 553 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2821

feet depth to Surface w/ 575 sx cmt.

Drilling Fluid Management Plan A/H. 2, 2-12-98 U.  
 (Data must be collected from the Reserve Pit)

Chloride content 48000 ppm Fluid volume 2000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik

Title District Production Manager/RIC Date 12-3-96

Subscribed and sworn to before me this 3 day of December, 19 96.

Notary Public Judith A. Kuchner

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/>
<input type="checkbox"/>	KGS	<input type="checkbox"/>
<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>
<input type="checkbox"/>	Plug	<input type="checkbox"/>
<input type="checkbox"/>	NGPA	<input type="checkbox"/>
<input type="checkbox"/>	Other	<input type="checkbox"/>

Operator Name Helmerich & Payne, Inc.

SIDE TWO

Lease Name Reeves Well # 1-2

East

County Finney

Sec. 18 Twp. 26s. Rge. 34

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

List all E.Log Runs  
GRN

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.  New  Used

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	65	75	Redimix	6 yards	
Surface	12 1/4	8 5/8	24	553	65/35 C Class A	175 150	3% CC, 1/4# flake 3% C.C.
Production	7 7/8	5 1/2	155	2821	65/35 Poz C 50/50 Poz C	425 150	1/4# flake 10% salt, 1/4# flake

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2524-2540 Herington	3000 Gal 7 1/2% HCl	
2	2548-2564 Krider	32700 gal 20# linear gel, 45000 gal	
2	2584-2608 Winfield	20# x-link gel, 6000# 30-70 sd.	
1 SP3F	2646-2676 U. Ft. Riley	34500# 20-40sd & 166000# 12-20sd.	
1 SP4F	2694-2704 L. Ft. Riley	" " " "	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11-19-96				
Estimated Production	Oil	Bbls.	Gas	Mcf
	0		565	
			Water	Bbls.
				Gas-Oil Ratio
				Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval