

FORM MUST BE TYPED
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

SIDE ONE

22-265-35W

API NO. 15- 093-21487-0001

Operator: License # 5293

Name: Helmerich & Payne, Inc.

Address: P. O. Box 558

City/State/Zip: Garden City, Kansas 67846

Purchaser: Colorado Interstate Gas

Operator Contact Person: Ken Jehlik or Art Childers

Phone: (316) 276-3693

Drill Contractor Name: Cheyenne Drilling Rig 2

License: 5382

Wellsite Geologist: Bradford Rine

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Helmerich & Payne, Inc.

Well Name: C.B. & L.#D-1

Comp. Date 1-3-96 Old Total Depth 5360

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-96 Date of START of WORKOVER 2-23-96 Date Reached TD 2-23-96 Completion Date State Test

County Kearny

S/2 - NW - NW Sec. 22 Twp 26s Rge. 35 X E

1250' Feet from S(N) (circle one) Line of Section

860' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, (NW) or SW (circle one)

Lease Name C.B. & L Well # 8-2

Field Name Hugoton

Producing Formation Hugoton Chase

Elevation: Ground 3016 KB 3027

Total Depth 5360 PBDT 2722'

Amount of Surface Pipe Set and Cemented at 1929 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/2 5-6-96
 (Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 4000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130-S, Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik AC

Title Dist MGR Date 3-12-96

Subscribed and sworn to before me this NOT App of March, 1996.

Notary Public Justin P. Redmeier

Date Commission Expires August 1996

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.) *Previously sent*

List All E.Logs Run:
 GR - CNL - FDC
 GR - Array Induction
 GR - Microlog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
	Name	Top Datum
	Heebner	3842 -841
	Lansing "F"	3888 -861
	Kansas City "A"	4295 -1268
	Kansas City "B"	4367 -1340
	Marmaton	4440 -1413
	Cherokee	4622 -1595
	Morrow	4905 -1878
	St. Genevieve	5094 -2067
	St. Louis	5180 -2153

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1929	65/35 Poz "C" Class "C"	650 150	6% gel, 1/4# sx flake 2% CC, 1/4# sx flake
Production	7-7/8	5-1/2	15.5	2766	65/65 Class "C"	300	6% gel, 1/4# sx flocele
Production					50/50 Poz "C"	125	10% salt, 2% gel, .75% D-50 1/4# sx flake

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2900 3100	Class "H"	75	Neat

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2516-2534' Herrington	Acidize w/ 4000 gallons 7-1/2% HCl. Frac w/ 55000 gal 25# linear gel and 53500 gal 25# x-link w/ 12000# 30-70, 50500# 20-40, and 219000# 10-20.	
2	2538-2556' Krider		
2	2574-2578' Winfield		
2	2584-2592' Winfield		
2	2596-2600' Winfield		
1	2620-2624' Upper Fort Riley		
1 per 3 feet	2634-2664' Upper Fort Riley		
1 per 6 feet	2679-2691' Lower Fort Riley		

TUBING RECORD Size None Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 2-23-96 State Test Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Oil Bbls. Gas 462 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2516-2691'