

33130
MUST BE TYPED

SIDE ONE

COPY *And*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-093-21370-01-00

County Kearny
- SW - SE - NW Sec. 5 Twp. 26S Rge. 35 X W

3193 Feet from S/W (circle one) Line of Section
3460 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tate-Unrein Unit Well # 4

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3009 KB 3020

Total Depth 3870(MD) 2550(TVD) PBDT 3870(MD)

Amount of Surface Pipe Set and Cemented at 1665 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 1 2K 3/3/95
(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation NUC

Location of fluid disposal if hauled offsite:
SEP 29

Operator Name Mobil Oil Corporation

Lease Name NA License No. 5208

Quarter NA Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Zenith Drilling Corporation

License: 5141

Wellsite Geologist: L. J. Reimer

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6-4-94 7-3-94 9-13-94

ud Date Date Reached TD Completion Date

CONFIDENTIAL

RELEASED

OCT 6 1994

FROM CONFIDENTIAL

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WE Ward W. E. Ward

Title Senior Staff Regulatory Engineer Date 9/29/94

Subscribed and sworn to before me this 29th day of September, 1994.

Notary Public Sharon A. Cook

Notary Commission Expires October 1, 1994

CONFIDENTIAL HORIZONTAL WELL
KCC DOCKET NO. 188,664-C (C-27,082) DATED 6-8-94

SHARON A. COOK
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 10-1-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-91)

BY ORDER OF KCC
DOCKET NO. 188,664-C (C-27,082)

OCT 05 1994

CONSERVATION DIVISION
WICHITA, KANSAS

33730

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Tate-Unrein Unit Well # 4

Sec. 5 Twp. 26S Rge. 35W East County Kearny West

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INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run:

Table with columns: Log, Formation (Top), Depth and Datums, Name, Top, Datum. Includes entries for Sand, Sand & Red Bed, Red Bed, Glorietta Sand, etc.

HELD CONFIDENTIAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SMD or Inj., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)