

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293Name: Helmerich & Payne, Inc.Address: P. O. Box 558City/State/Zip: Garden City, Kansas 67846Purchaser: Colorado Interstate GasOperator Contact Person: Ken Jenlik or Art ChildersPhone: (316) 276-3693Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOH ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 04-27-96 Date Reached TD 04-30-96 Completion Date 05-28-96

State Test _____

API NO. 13- 030-21609-0000County KearnySE NE NW Sec. 12 Twp. 26 S. Rge. 35 W4030' Feet from SE (circle one) Line of Section2360' Feet from SE (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name White Well # 2-2Field Name HugotonProducing Formation Hugoton ChaseElevation: Ground 2983 KB 2994Total Depth 2930 PBTD 2602'Amount of Surface Pipe Set and Cemented at 500 FeetMultiple Stage Cementing Collar used? Yes ☒ No ☐

If yes, shoe depth set _____ Feet

If Alternate II completion, cement circulated from 2823feet depth to Surface w/ 500 sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 56000 ppm Fluid volume 2000 bbl'sDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rge.

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 13th S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jenlik ACTitle District Manager Date _____Subscribed and sworn to before me this 6th day of June, 1996Notary Public Spady RichmeierDate Commission Expires August 15, 1996

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)