

3-26-37W

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-214230000  
County Kearny  
NW - SE - NE Sec. 3 Twp. 26s Rge. 37w

Operator: License # 5293

1430' Feet from S (circle one) Line of Section

Name: Helmerich & Payne, Inc.

910' Feet from E (circle one) Line of Section

Address P.O. Box 558

Footages Calculated from Nearest Outside Section Corner:  
SE, NW or SW (circle one)

City/State/Zip Garden City, Kansas 67846

Lessee Name Waechter Well # B-1

Purchaser: N/A

Field Name None - Dry deep

Operator Contact Person: Ken Jehlik or Art Childers

Producing Formation None - Dry deep

Phone (316) 276-3693

Elevation: Ground 3048 KB 3057

Contractor: Name: Murfin Drilling

Total Depth 5450 PSTD 2661

License: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1724 Feet

Wellbore Geologist: Wes Hansen

Multiple Stage Cementing Collar Used? Yes X

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SUD  SIOW  Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sk cmt

Gas  EHRM  SISW

Drilling Fluid Management Plan ALT 1 3-26-96  
(Data must be collected from the Reserve Pit)

Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 2000 ppm Fluid volume 6000 bbl

Operator: \_\_\_\_\_

Desulfuring method used evaporation

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Operator Name \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SUD

Lessee Name \_\_\_\_\_ License No. \_\_\_\_\_

Plug Back \_\_\_\_\_ PSTD \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

Commingled \_\_\_\_\_ Basket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Jacket No. \_\_\_\_\_

Other (SUD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-16-95 2-26-95 2-28-95

Spud Date Date Reached TD Completion Date

Dry deep will complete as Hugoton Infill renamed Waechter #1-2

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

APR 18 1995

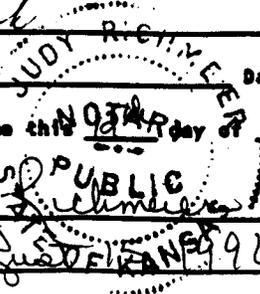
Title: Dist Mgr

Subscribed and sworn to before me this 10th day of April 19 95.

Notary Public: [Signature]

Date Commission Expires: August 1996

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SUD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NEPA
		<input type="checkbox"/> Other
		(Specify)



**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests in interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2428	+629
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3690	-633
List All E-Logs Run:		Lansing	3742	-685
GR-CNL-CPDL		Kansas City	4134	-1077
Microlog		Marmaton	4325	-1268
GR-DIL-SFL		Cherokee	4484	-1427
		Atoka	4761	-1704
		Morrow Shale	4832	-1775
		St. Louis	5188	-2131

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	24	1724	Common	600 150	3% CaCl <sub>2</sub> , 1/4% salt 3% CaCl <sub>2</sub> , 1/4% salt
Production	7-7/8	5 1/2"	15.5	2694'	50/50 Poz H	150	2% gel, 10% salt 1/4% / 5% floccle
					65/35 Poz C	375	6% gel, 0.75% D-6 1/4% / 5% floccle

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2750-3000	Class "H"	75	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
None - Dry deep								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Hef	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACC-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: None