

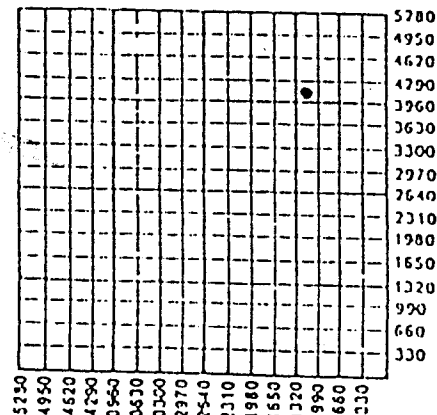
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 1833
City/State/Zip: Denver, CO 80201
Purchaser: _____
Operator Contact Person: J. A. Victor
Phone: (303) 830-4009
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: _____
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☒ Gas 52 ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)
If O&G: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
10/19/90 10/21/90 12/26/90
Spud Date Date Reached ID Completion Date

API NO. 15- 093-21119
County Kearny
SW NE NE Sec. 6 Twp. 26 Rge. 37 X East West
4030 Ft. North from Southeast Corner of Section
1250 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Waechter G.U. H Well # 3HI
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3096' KB 3108'
Total Depth 2622' PBTD 2616'



Amount of Surface Pipe Set and Cemented at 649 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ SX cmt

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen D. Mutch
Title Admin Analyst Date 1/28/91
Subscribed and sworn to before me this 28 day of January, 19 91.
Notary Public Julie A. Victor
Date Commission Expires 4/7/94

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other (Specify)

SIDE TWO

Operator Name Amoco Production CompanyLease Name Waechter G.U. HWell # 3HI
 Sec. 6 Twp. 26 Rge. 37
☐ East
☒ West
County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Chase	2315'	2620'

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	649'	35/65 POZ-C	220	
Production	7-7/8"	5-1/2"	15.5#	2616'	Class C	150	
					35/65 POZ-C	600	
					Class C	100	

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot		Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
				Frac with 756,860# 8/16	2318-2616
				Brady sand	

TUBING RECORD			Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
N/A									
Date of First Production		Producing Method							
SI		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)							
Estimated Production Per 24 Hours		Oil	Dbls.	Gas	Mcf	Water	Dbls.	Gas-Oil Ratio	Gravity
				1500					

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Conningled

☒ Other (Specify) Slotted Casing
2318-2616'