

2440

md

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

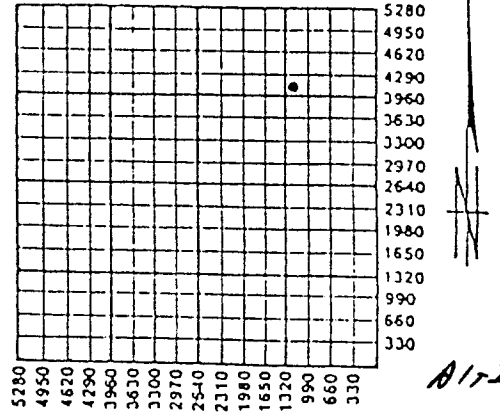
Operator: License # 5952
Name: Amoco Production Company
Address P.O. Box 800, Rm. 1833
Denver, CO 80201
Purchaser: _____
Operator Contact Person: J. A. Victor
Phone (303) 830-4009
Contractor: Name: Cheyenne Drilling
License: #5382
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas 52 Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~DATA~~ old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
12/18/90 12/20/90 3/4/91
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21141
County Kearny
SW NE NE Sec. 8 Twp. 26 Rge. 37 E
4030 Ft. North from Southeast Corner of Section
1250 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name O. Waechter G.U. B Well # 3HI
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3112' KB 3124'
Total Depth 2628' PBTD _____



Amount of Surface Pipe Set and Cemented at 655 Fe
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Fe
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx ca

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. J. Hampton
Title Sr. Staff Admin. Supv. Date 3/27/91
Subscribed and sworn to before me this 27 day of March,
19 91
Notary Public Julie A. Victor
Date Commission Expires 4/7/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Amoco Production Company Lease Name O. Waechter G.U. B Well # 3HI
 Sec. 8 Twp. 26 Rge. 37 East County Kearny
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Chase	2320'	2635'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12-1/4"	8-5/8"	24#	655'	35/65 POZ-C	175	
					Class C	150	
Production	7-7/8"	5-1/2"	15.5#	2628'	35/65 POZ-C	600	
					Class C	100	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

					Frac with 158,020 gals. gelling agent and 757,840# 8/16 sand	2324-2628

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

N/A

Date of First Production

Producing Method Flowing Pumping Gas Lift Other (Explain)

Shut-In

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1500			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled

Other (Specify) Slotted Casing

2324-2628'