

FORM MUST BE TYPED

SIDE ONE

11-26-37W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293Name: Heimerich & Payne, Inc.Address: P. O. Box 558City/State/Zip: Garden City, Kansas 67846Purchaser: Colorado Interstate GasOperator Contact Person: Ken Jehlik or Art ChildersPhone: (316) 276-3693Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: None

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

94-13-96 04-21-96 05-28-96
 Spud Date Date Reached TD Completion Date
 State Test

API NO. 16- 000-21500-0000County LearyNW - NW - SE - NE Sec. 11 Twp. 26s Rge. 37 W1470' Feet from S (circle one) Line of Section1250' Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)Lease Name Hillyard Well # 1-2Field Name HugotonProducing Formation Hugoton ChaseElevation: Ground 3044 KB 3065Total Depth 2800 PBTD 2766'Amount of Surface Pipe Set and Cemented at 435 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2766feet depth to Surface w/ 600 sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 32000 ppm Fluid volume 2000 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rge. W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik ACTitle District Manager Date _____Subscribed and sworn to before me this 6th day of JuneNotary Public Judy RichmanDate Commission Expires August 15, 1996

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify)