

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

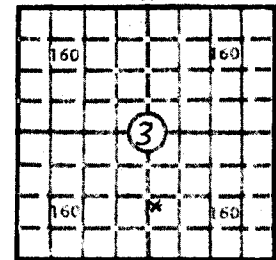
API No. 15 — 093 — 20,098
County Number

S. 3 T. 26 S. R. 38 W

Loc. 1250' FSL & 2590 FEL

County KEARNY

640 Acres
N



Locate well correctly

Elev.: Gr. 3200'

DF 3207' KB

Operator

AMOCO PRODUCTION COMPANY

Address

P.O. Box 432 - LIBERAL, KANSAS 67901

Well No.

2

Lease Name

McKINNEY 'B'

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

SERVICE DRILLING COMPANY

Geologist

Spud Date

1-25-74

Total Depth

2879

P.B.T.D.

2874

Date Completed

3-22-74

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>20</u>	<u>645</u>	<u>CLASS 'H'</u>	<u>400</u>	<u>3% CACL</u>
<u>PRODUCTION</u>	<u>7 7/8</u>	<u>5 1/2</u>	<u>14, 15.5, 17</u>	<u>2879</u>	<u>SPECIAL</u>	<u>850</u>	<u>18% CACL</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>1</u>	<u>1/2</u>	<u>2762-70</u>
					<u>2780-84</u>
					<u>2790-98</u>
					<u>2812-28, 2833-40</u>
					<u>2858-64</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	<u>2762-2864</u>

INITIAL PRODUCTION

Date of first production <u>3-22-74</u>	Producing method (flowing, pumping, gas lift, etc.) <u>FLOWING</u>
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	<u>7200</u> MCF <u>2762-2864</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>WAITING ON PIPELINE CONNECTION</u>	Producing interval (s) <u>2762-2864</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

AMOCO PRODUCTION COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

2

Lease Name

MCKINNEY GAS UNIT 'B'

GAS

S 3 T26S R3R W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

SAND, RED BED

0

645

GAMMA NEUTRON 1372-2872

RED BED, GYP, SAND

645

980

RED BED, SAND

980

1580

SAND, ANHYDRITE, SHALE

1580

1777

ANHYDRITE, SHALE

1777

2068

SHALE, LIME

2068

2262

LIME, SHALE

2262

2430

SHALE, LIME

2430

2661

LIME

2661

2810

LIME, SHALE

2810

2879

Test Info: 24 Hr. SIP 225
20 Min. Open Flow 7.2 MMCFD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

MAY 1974

RECEIVED
STATE GEOLOGICAL
SURVEY OF
KANSAS

Signature

F. J. RADER

Title

ADMINISTRATIVE ASSISTANT

Date

3-24-74