

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCHAPI No. 15 — 093 — 20,133
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

ORA V. MARTIN

Footage Location

1250' feet from ~~FE~~ (S) line 2590feet from ~~WE~~ (W) line

Principal Contractor

Service Drilling Company

Geologist

Spud Date

5-28-74

Total Depth

2963

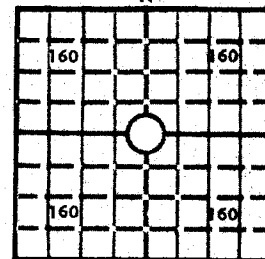
P.B.T.D.

2961

Date Completed

6-17-74

Oil Purchaser

S. 7 T. 26S R. 38 WLoc. 1250' FSL & 2590' FWLCounty KEARNY640 Acres
N

Locate well correctly

Elev.: Gr. 3298DF _____ KB 3305

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	29.35	617	Class "A"	400	3% CACL
Production	7-7/8	5-1/2	14	2963	Special	800	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	1/2	
TUBING RECORD					2766-74, 2784-88,
Size	Setting depth	Packer set at			2793-98, 2804-06,
2 3/8"	2843				2818-26, 2832-38,
					2844-52, 2868-74,
					2891-96

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACIDIZED WITH 2500 GAL. 15% HCL AND FRACED WITH 100,000 GAL. WATER AND 100,000 # SAND	2766 - 2896'

INITIAL PRODUCTION

Date of first production 6-17-74		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 4,300 MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) Waiting on pipeline connection			Producing interval (s) 2766-2896'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas	
Well No. 2	Lease Name ORA V. MARTIN		
S <u>7 T26SR3R W</u>			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
SAND, RED BED	0	619	GAMMA NEUTRON
RED BED, SAND	619	1266	1460-2960'
SAND, GYP	1266	1682	
SAND, ANHY., SHALE	1682	1993	
SHALE, LIME	1993	2180	
LIME, SHALE	2180	2600	
SHALE, LIME	2600	2800	
LIME, SHALE	2800	2963	
Test Info: 24 Hr. SIP 233 20 Min. Open Flow 4.3 MMCFD			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received JUL 1974 RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS		<u>J.W. Vaughn</u> Signature	
		Area Administrative Supervisor	
		Title	
		<u>JUNE 24, 1974</u> Date	