		$\circ$	15-093	-20052		$\circ$	29-	26-380	
KANSAS DRILLE	_	_ 20	<b>052</b> tate	g Geologi WICHITA, B	cal Si	unvey		<u>26 Sr. 38 ∰</u> SL ∮ /250 FWL	
	County	Nu	mber \	WICHITA, B	RANCH		County K	earny	
Operator Amoco Product	tion Compan					ļ	,	640 Acres	
Address			(5001		***				
P. O. Box 432	Lease Name	, Kansas	67901	.,,			160		
2	Doer	r Gas	Unit	"A"					
Footage Location		/25							
1310 feet from Principal Contractor	(S) line	/25c	ogist feet	from (W)	line		160		
Service Drill	Ling Compan								
			Depth		P.B.T.D.		Locate well correctly Elev.: Gr. 3233		
/2 - 16 - 72  Pate Completed			2837 28		836	536 Elev.:		Gr	
1-1.	3- 73						DF	KB	
			CASING	RECORD					
Report of all strin	gs set — surface,	intermediote,	production, e	tc.					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement		Sacks	Type and percent additives	
Surface	12-1/4	8-5/8	23	688	Class	s "A"	385	3% CACL	
Production	7-7/8	5-1/2	14	2837	Special		680	18% CACL	
	LINER RECOI	RD	· · · · · · · · · · · · · · · · · · ·		•	PERFO	RATION RECO	RD	
Top, ft.	op, ft. Bottom, ft. Sai		ement	1	Shots per ft.		Size & type	Depth interval	
				2	<u>.</u>		1/2	2702-11, 2721-24	
	TUBING RECO	RD		1				2733-36, 2751-8	
2-3/8"	Setting depth 2749	Packer :	set at					2801-09	
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE R	ECORD			
	Amau	int and kind of	material used				De	epth interval treated	
Acidize w	th 2500	99/ 15	%. Fred	with	100.0	00 GQ	1 2702	- 2809	
water and	100,000	•			,	J			
					-				
			INITIAL PR	RODUCTION					
Date of first production	· .	Producin	g method (flow	ving, pumping, g	jas lift, etc.	.)			
1-13-	73		Flowin	g	Wate		le.	es-oil ratia	
RATE OF PRODUCTION PER 24 HOURS		ьь		000	MCF	•	bbis.	CFPB	
Disposition of gos (venter	=		<b>_</b>			ducing inter			
Waiting on pi	rbeline cou	nection				2702	- 2809		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are avoilable from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansos, Lawrence, Konsos 66044.

Operator Amoco Production Company	DESIGNATE TYPE OF COMP.: L DRY HOLE, SWDW, ETC.:							
Well No.  Lease Name  Doerr Gas Uni								
s 29 T 265 R 38 ₩	ΔΑ							
WELL LOG  Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Sand, Red Bed	0	688	Radioactivity	/323 - 2823				
Sand	688	1791						
Sand Anhydrite Shale	1791	2237						
Shale, Lime	2237	2460	-					
Sand, Shale, Lime	2460	2734	-1					
Lime	2734	2837	•					
Log tops depth								
Co. GR 2692								
TD 2837				_				
			•					
		·						
Test Info; 24 Hr. SIP 235								
20 Min. Open Flow 8.0 MMCFI								
			·					
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	· · · · · · · · · · · · · · · · · · ·				
Dare Received	<i>&amp;</i>	wang	J.	W. VAUGHN				
RECEILED TO	Area Administrative Supervisor							
The straining is	Janua	ary 15	1973					
1000 00 8C 18 300		•	Date					