

KANSAS DRILLERS LOG *State Geological Survey* WICHITA, BRANCH

API No. 15 — 075 — 20,089
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Zook Gas Unit "C"

Footage Location

2540

feet from (M) (S) line

1250

feet from (E) (W) line

Principal Contractor

Service Drilling Company

Geologist

Spud Date

4-5-75

Total Depth

2942

P.B.T.D.

None

Date Completed

5-19-75

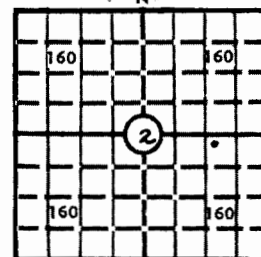
Oil Purchaser

S. 2 T. 26S R. 39 W

Loc. 1250' FEL & 2540' FSL

County Hamilton

640 Acres



Locate well correctly

Elev.: Gr. 3317

DF KB 3324

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28.00	625	Class "H"	385	3% CACL
Production	7-7/8	5-1/2	15.5 14.6	2942	Special	850	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2738-56, 2770-78
					2788-02, 2816-30
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	2789'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2500 gals. 15% HCL and Fraced with 100,000 gals. treated water and 100,000# river sand.	2738 - 2816'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
5-19-75		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	6,400 MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Waiting on pipeline connection			2738 - 2816'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas	
Well No. 2	Lease Name Zook Gas Unit "C"		
S 2 T 26 S R 39 W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Sand	0	612	Gamma-Neutron
Red Bed	612	624	
Red Bed, Sand	624	800	
Sand, Gyp	800	1779	
Sand, Anhydrite	1779	2002	
Shale, Lime	2002	2450	
Shale, Lime, Sand	2450	2640	
Shale, Lime	2640	2915	
Lime	2915	2942	
TD	2942		
 288 08 27			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 F. J. Rader Signature Administrative Assistant Title May 21, 1975 Date		