

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824Name: PIONEER NATURAL RESOURCES USA, INC.Address 5205 N. O'Connor Blvd. Suite 1400WCity/State/Zip Irving TX 75039Purchaser: PioneerOperator Contact Person: DEANA R. REAPhone ((972) 969-3973Contractor: Name: BORDERLINE

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

\_\_\_\_ New Well ☒ Re-Entry \_\_\_\_ Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.

☒ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW

\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: MESA OPERATING CO.Well Name: BARNEY AKERS 2-5Comp. Date 11/19/77 Old Total Depth 2935'\_\_\_\_ Deepening ☒ Re-perf. \_\_\_\_ Conv. to Inj/SWD☒ Plug Back 2933' 2710' PBDT

\_\_\_\_ Commingled Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Inj?) Docket No. \_\_\_\_\_

11/19/98 11/24/98Re-Entry. Date of \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_API NO. 15- 15-075-201890001County HAMILTON\_\_\_\_ - \_\_\_\_ - C NE/4 Sec. 5 Twp. 26s Rge. 39 X E W2536 Feet from S (circle one) Line of Section1320 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name BARNEY AKERS Well # 2-5RProducing Formation CHASEElevation: Ground 3392' KB \_\_\_\_\_Total Depth 2935' PBDT 2933'

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? \_\_\_\_ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Re-Entry, 8-4-99 u.c.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

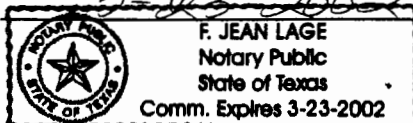
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rge. \_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deana R. ReaTitle ENGINEERING TECH III Date 7/13/99Subscribed and sworn to before me this 13<sup>TH</sup> day of July19 99Notary Public F. Jean LageDate Commission Expires 3-23-2002

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Drillers Timelog Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug <input checked="" type="checkbox"/> Other
<u>IS</u> (Specify)	

Form ACO-1 (7-91)

Y903

SIDE TWO

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name BARNEY AKERS Well # 2-5R  
☐ East  
 Sec. 5 Twp. 26S Rge. 39 ☒ West  
 County HAMILTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)  
 List All E.Logs Run:  
 PREVIOUSLY SUBMITTED TO KCC

☐ Log Formation (Top), Depth and Datums ☐ Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PREVIOUSLY SUBM							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	CIBP - 2770'		
2	2482' - 2608'	ACIDIZED W/ 2000 GALS 15% HCL	
		FRAC'D W/ 43,000#S 16/30 BRADY	
		SAND	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	Size Set At Packer At		
	PREV SUBM		
Date of First, Resumed Production, SWD or Inj.		Producing Method	
3/26/99		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	--	6 MCFD	1 BWPD
		Gas-Oil Ratio	Gravity
		--	

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled 2482-2608'  
 (If vented, submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_