

STENCILED

DEC 14 1968

KANSAS GEOLOGICAL SURVEY
508 EAST MURDOCK
WICHITA, KANSAS

8-26-39W

Operator - Ashland O & R.

JOHN LAMPE, INC. WELL NO. 1

CONTRACTOR: RINE DRILLING COMPANY, INC.

STARTED: MAY 24, 1968

COMPLETED: MAY 30, 1968

LOGClay & Red Bed
Shale & Anhydrite0' - 640'
640' - 692'Anhydrite
Shale & Sand
Red Bed
Anhydrite Te-Red Bed
Shale
Lime Stone & Shale
Chase
Shale & Lime
Core #1
Core #2
Core #2
Core #2
Core #3
Core #3
Core #3
Core #4
Lime692' - 1225'
1225' - 1830'
1830' - 2135'
2135' - 2410'
2410' - 2499'
2499' - 2530'
2530' - 2559'
2559' - 2595'
2499' - 2559'
2559' - 2595'
2595' - 2619'
2619' - 2622'
2622' - 2675'
2675' - 2679'
2679' - 2700'
2700' - 2700'
2700' - 2725'

CSE/4

1320' FEL & S1
SECTION 8-26S-39W
HAMILTON COUNTY, KANSAS*Prod. Log*Totco - 1/4" @ 274'
Totco - 1/2" @ 692'; Run 22 jts.
4-5/8" #255 csg. set @ 689' Cem.
w/350 sx. Light wt. w/2% cc 150 sx.
com. w/3% cc

Totco - 1/2" @ 2143'

TD - Run 90 jts. 7" csg. set @ 2720
cem w/200 sx. poxmix salt sat
w/3/4% CRFSTATE OF KANSAS)
COUNTY OF SEDGWICK)

ss

I, R. M. Green, do hereby certify that the above is a true and accurate log of the John Lampe, Inc. Well No. 1, located 1320' FEL & SL of Section 8-26S-39W, Hamilton County, Kansas.

R. M. Green
R. M. Green, Secretary-Treasurer

Subscribed and sworn to before me this 10th day of June, 1968.

Loren E. Lake
Loren E. Lake, Notary Public

My Commission Expires: 6/14/70.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 04824
Name Mesa Operating Limited Partnership
Address P.O. Box 2009
Amarillo, Texas 79189
City/State/Zip

Purchaser Colorado Interstate Gas
P.O. Box 1087, Colorado Springs, CO

Operator Contact Person Wayne Riddle
Phone (316) 356-3026

Contractor: License # not available
Name Rine Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Ashland Oil & Refining Co.
Well Name John Lampe Inc. #1
Comp. Date 10-28-68 Old Total Depth 2725'

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-24-68 5-30-68 10-28-68
Spud Date Date Reached TD Completion Date
2725' NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 689 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

075-20,009
API NO. 15-
County Hamilton
C SE 8 26S 39 ☐ East
..... Sec..... Twp..... Rge..... ☒ West

1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

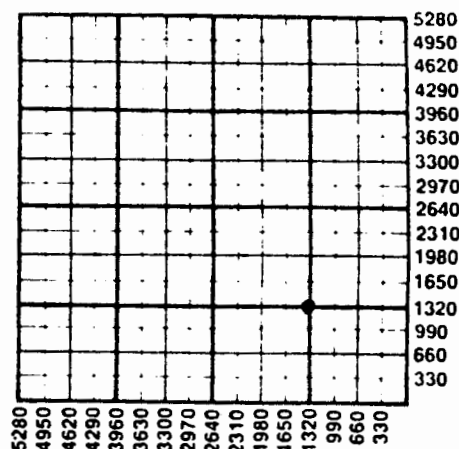
Lease Name JOHN LAMPE INC. Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3372 KB 3381

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Ground Water.....Ft North from Southeast Corner
(Well).....Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) commercial source
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 100 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Mesa Operating Limited Partnership John Lampe Inc. 1
 Lease Name..... Well #.....

Sec..... 8 Twp..... 26S Rge..... 39 ☐ East
☒ West County..... Hamilton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Not available

Name	Top	Bottom
Cimarron		1970'
Wellington		2312'
Krider		2496'
Winfield		2548'
Upper Ft. Riley		2614'
Lower Ft. Riley		2658'

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	--	1328	--	--	--
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify) 2500-2681
☐ Used on Lease
☐ Dually Completed
☐ Commingled

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	13 3/4	9 5/8		689	Lite	150	2% CC
	9	7		2720	Poz	200	3/4 % CRF

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	2500-2513	1000 gal acid	
	2552-58, 2563-79	1500 gal 15% acid	
	2603-06, 2622-30, 2635-38	1000 gal 15% acid	
	2648-54, 2666-70, 2678-81	1000 gal 15% acid	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production 12-1-69 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....