

## KANSAS DRILLERS LOG

State Geological Survey  
WICHITA, BRANCHAPI No. 15 — 075 — 20090  
County Number

## Operator

AMOCO PRODUCTION COMPANY

## Address

BOX 432 LIBERAL, KANSAS

## Well No.

## Lease Name

2

ZOOK GAS UNIT D

## Footage Location

1250 feet from (N) (S) line 2470

feet from (E) (W) line

## Principal Contractor

SERVICE DRILLING CO.

## Geologist

## Spud Date

4-10-75

## Total Depth

2950

## P.B.T.D.

2949

## Date Completed

5-19-75

## Oil Purchaser

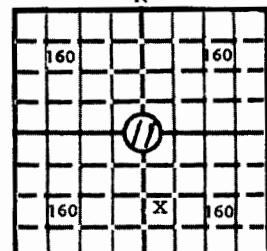
S. 11 T. 26 R. 39 <sup>XX</sup>  
<sub>W</sub>

Loc. 1250 FSL X 2470 FEL

County HAMILTON

640 Acres

N



Locate well correctly

Elev.: Gr. 3338

DF \_\_\_\_\_ KB 3345

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4	8-5/8	29.65	638	CLASS H	385	3% CACL
PRODUCTION	7-7/8	5-1/2	15.5	2950	SPECIAL	850	18% CACL

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" JET	2790-2802, 2811-16
					2820-34, 2846-58
					2866-78, 2902-06

## TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2838	

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACID W/ 2500 GAL 15% HCL AND 140 BALL SEALERS. FRAC W/ 100,000	2790-2906
GAL TR WT X 100,000# R SAND	

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
5-17-75	FLOW				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)					Producing interval(s)
SI FOR PIPELINE CONNECTION					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator AMOCO PRODUCTION CO.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS	
Well No. 2	Lease Name ZOOK GAS UNIT D		
S 11 T 26 R 39 <b>K</b> <b>W</b>			
<b>WELL LOG</b>			
<b>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</b>			
<b>FORMATION DESCRIPTION, CONTENTS, ETC.</b>		<b>TOP</b>	<b>BOTTOM</b>
SN X RED BED		0	638
RED BED X SN		638	1352
SN X GYP		1352	2014
SHALE X LIME		2014	2265
LIME X SHALE		2265	2702
SHALE X LIME		2702	2950
<b>USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.</b>			

**USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.**

Date Received			
			
	F. J. RADER		
	Signature		
	ADMINISTRATIVE ASSISTANT		
	Title		
	MAY 20, 1975		
	Date		
RECEIVED STATE GEOLOGICAL SURVEY OF			

