KANSAS DRIL	LERS	LOG	0 8	State	e Geologi NICHITA, B	COO DINE	ey	0	l s.	13 т	26S	_R.39	
API No. 15 —		075				MINCH						SI. & 2590'	FEL.
		County		Nu	0,068 mber				Co	unty	Hami	1ton	
Operator Amo co	Pro	duction ('omna	nv							640	Acres N	
Address											LL		
P. O.	Box	432 - Li	bera	1, K	ansas 6	7901	_			160	'EE	60	
2		Louise Nume	Fin	nup (Gas Unit					H	1	<u>₹</u> ┤┤┼┤	
Footage Location		·										3	
1250 feet fr	on (N)	(line		LGood	2590 feet	from (E) (W)	line			160	-	1× 160	
Service Dri	llin	g Company	,	Geor	ogist					- 100	 	100	
Spud Date		A		Total	Total Depth P.B.T.D.				Locate well correctly				
	-29-	73		011.5	2980			2944			Elev.: Gr. 3322		
Date Completed	-29-	74		0"	Oil Purchaser				DF KB			кв 3329	
				<u> </u>	CASING	RECORD							
Report of all st	rings s	et — surface,	interme	ediate,	production, et	с.							
Purpose of string	s	ize hole drilled	Size ca (in	sing set O.D.)	Weight lbs/ft.	Setting depth	•	Type cement		Sacks		Type and perce additives	nt
Surface		12-1/4	8-5	/8	23	656	C1a	ass "H"		385	,	3% CACL	
Production		7-7/8	* 5–	1/2	*17	*2976	Spe	ecial		850		18% CACL	
					*15.5								
					*14								
	L	LINER RECOR	RD.					PERF	ORAT	ION RE	CORD		
Top, ft.	Bott	tom, ft.	Sa		ement	Shots	Shots per ft.		Size & type			Depth interval	
							2		_1/	2		2789-96,28	
	т	UBING RECO	RD									2818-23,28 2840-53,28	
Size	Sett	ting depth		Packer :	set at							2873-76,28	
											2	2920-34,29	<u>50–6</u> 0
		A	CID, I	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
Amount and kind of material used								Depth interval treated					
Acidized s	with	500 0210	of	15%	MCA and s	haraann	w++1	100					
Acidized with 500 gals of 15% sacks of cement.									2950-296			-2960	
Acidized v	with	:2750 ga]	s of	15%	MCA and	Fraced w	ith	100,000			··-		
gals. wat								·····			789-	-2934	
Date of first production				Producia	INITIAL PR		as life	. etc.)					
•	9-7 4]		lowing	a, kambing, g	Jus IIIT	, 516.7					
RATE OF PRODUCTION	М	Oil			Gas		- 1	Water			Gas-oil		
Disposition of gas (ver	nted, us	sed on lease or s	iold)	ЬЬ	ls.	4,500	MCF	Producing in	terval (bbls.			CFPB
Waiting	on :	Dipe line	Con	nect	ion			278	9-29	34			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 14.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Amo	co Production Company			Gas						
Well No.	Lease Name		l Gas							
2	Finnup Gas Unit									
S 13 T26S R 39 W										
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
cluding depth interval tested, c	ushion used, time tool open, flowing and IPTION, CONTENTS, ETC.		and recoveries.	NAME DEPTH						
FORMATION DESCR	irrion, contents, etc.	107	воттом	NAME	DEFIN					
Sand, Shale		0	366	Gamma-Neutron	1300-2974					
Sand, Redbed		366	917							
Redbed, Sand, Anhy	drtie	917	1325							
Shale, Lime		1325	2072							
Lime, Shale		2072	2516							
SHALE, LIME		2516	2716							
Lime		2716	2760							
Lime, Shale		2760	2787							
Shale,Lime		2787	2821							
Lime		2821	2980							
Test Info:	24 Hr. SIP 190# 20 Min Open Flow	4.5 MMCF	D							
Date Persional	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.						
Date Received		Signature Area Administrative Supervisor								
	7.	Alea Admi	nistrative	Title 6-21	-74					
to the later				Date						