

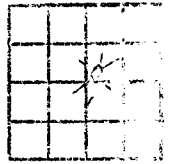
Company- STANOLIND OIL & GAS CO.  
Farm-Doerr Gas Unit No. 1  
"B"

SEC. 21 T. 26 R.39W  
SW SW SW NE

2490' S of NL, 2490' W of E.  
21-26-39W  
County Hamilton  
KANSAS

Total Depth. 2670  
Comm. 11-1-53  
Shot or Treated.  
Contractor.  
Issued. 1-2-54

Comp. 11-23-53



CASING:  
8 5/8 @ 646' w/ 400 sx cmt.  
5 1/2 @ 2652' w/ 1000 sx cmt.

Elevation. 3339 DF

Production. 8,226,000 Gas

Figures Indicate Bottom of Formations.

surface clay	40
clay & sand	295
clay & shale	600
red bed	800
red bed & gyp	1215
shale & gyp	1525
anhydrite, gyp & shale	1643
anhydrite & shale	1945
anhydrite & lime	2016
shale & lime	2350
lime	2670
Total Depth	

TOPS:

Herrington-Krider	2472
Winfield	2528
Towanda	2596
Ft. Riley	2652

Schlumberger ran Gamma Ray & Micro-log.

Perf/ w/ 6 SPF as follows:

Herrington-Krider 2472-96; 2502-10,  
Winfield 2528-44, 2548-52, 2558-66  
Towanda 2598-2630

Stratafraced as follows: Packer @ 2625,  
Loaded annulus w/ DF. Treated Ft. Riley  
w/ 250 gals. DF, 1/2 gal F-32, 250  
gals DF spacer, 2000 gals. 7 1/2% acid  
mixed w/ 4000# sand, flushed w/ 1000  
gals 7 1/2% acid mixed w/ 2 gals F-32  
& 750 gals DF. After perf., killed well  
w/ 3000 gals DF. Packer 2586-2634, treated  
Towanda w/ 250 gals DF, 1/2 gals F-32, 250  
gals. DF spacer, 3000 gals 7 1/2% gel acid  
mixed w/ 6000# sand, flushed w/ 1500  
gals. 7 1/2% acid & 3 gals F-32, 750 gals.  
DF. Packer 2522-70, treated Winfield  
w/ 250 gals DF & 1/2 gal F-32, 250 gals.  
DF spacer, pumped gel mixed w/ sand  
into tbg, formation would not break down,  
tool plugged when gel reached it.  
Pressured up to 4700#. Released pressure  
and attempted to reverse sand & gel  
out of tubing. Could not move packer.  
After pulling reset packer 2466-2514,  
Treated Herrington-Krider w/ 250 gals;  
DF, 1/2 gal/ F-32, 250 gals DF spacer,  
5300 gals. 7 1/2% gel acid w/ 10,600#  
sand, 1500 gals. 7 1/2% acid, 3 gals. F-32,  
750 gals DF. Treated Winfield w/ 1500 gals.  
7 1/2% acid, 3 gals. F-32, flushed w/ 750  
gals. DF