API No. 15 — perator Amoco Product ddress P. O. Box 432 fell No. 2 potage Location 1250 feet from incipal Contractor Service Drill	County ion Company - Liberal Lease Name McDona	WICH y , Kansa ld Gas 2540	ITA; BRANCH 20,094 Number as 67901 Unit "D"	thvey from (E) XXX		'	. 23 T. 26 oc. 1250 ounty Harr	-26 -39 W FSL & 2540 FEL milton 40 Acres N		
4-26-75			2934		2932			307		
te Completed 5–24–75		1	Oil Purchaser				F	кв3314		
			CASING	RECORD						
Report of all string	gs set — surfoce,	intermedia	ite, production, et	с.			·			
Burnass of string Stra halo dulled Size		Size casing (in O.D.	set Walaha Iba/fa	Setting depth	pth Type cement		Sacks	Type and percent odditives		
Surface	12-1/4	8-5/8	28.55	611	Class	Julian		3% CACL		
Production	7-7/8	5-1/2	15.5	2934	Special		850	18% CACL		
	LINER RECOR	lD.				PERFORA'	ORATION RECORD			
op, ft. Bottom, ft. S		Saci	ks cement		Shots per ft.		& type	Depth interval		
TUBING RECORD				2	2		Jet	2742-50, 2760-65, 2770-76, 2780-86, 2802-10, 2814-18,		
		Paci	ker set at				,	2826-32, 2847-56, 2876-82		
2-3/8	2810	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD		2070-02		
	Amou		Depth interval treated							
Acd. w/ 2500		CL. Fr	ac w/ 100,0	000 gal.	trt. wt.	and	2742-	2882		
							†			

INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.) 5-24-75 Flow RATE OF PRODUCTION PER 24 HOURS Water Gas-oil ratio 7400 MCF CFPB Disposition of gas (vented, used on lease or sold) Producing interval(s) SI for Pipeline Connection 2742-2882

API No. 15 -

Operator

Address

Well No.

Spud Date 4-26-75 **Date Completed** 5-24-75

Footage Location 1250

Principal Contractor

Top, ft.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed capy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Amoco Production Compa Well No. Lease	Gas							
	Donald Gas Unit "D"							
s 23 T 26 R 39 W	WELL LOG							
Show all important zones of porosity cluding depth interval tested, cushion	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION		ТОР	воттом	NAME	DEPTH			
Sand, Blue Shale, Red	Bed	0	611					
Red Bed, Sand		611	1787					
Shale, Anhydrite		1787	1941					
Shale, Lime	·	1941	2171					
Sand, Shale, Lime		2171	2424					
Shale, Lime		2424	2760	,				
Lime, Shale		2760	2915					
Shale, Lime	<u>.</u>	2915	2934					
~ M112 10 10					1			
A CONTRACTOR OF THE PARTY OF TH								
1975								
E RECEIVED OF STATE GEOLOGIC			;					
STATE SURVEY WANSAS				,				
THE CENTOSIN STATE GEOLOGIC OF SURVEY OF KANSAS KANSAS WANSAS WAN								
USE	ADDITIONAL SHEETS, IF N	CESSARY, TO	COMPLETE WI	LL RECORD.				
Date Received		Dlader F. J. RADER						
	Administra							
		Title						
	28, 1975 Date							