

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

7981
API No. 15 - 075-20502
County Hamilton
NE - NE - SW - NW Sec. 33 Twp. 26 Rge. 39 ☒ East West
3730 Feet from ☒ N (circle one) Line of Section
4030 Feet from ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ☒ NW, or SW (circle one)

Lease Name Trussel G.U. C Well # 3HI
Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3257' KB 3268'

Total Depth 2601' PBTD

Amount of Surface Pipe Set and Cemented at 650 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan 1-20-93
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid Volume 2140 bbls

Dewatering method used dried and filled

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S.Rng. E/W

County Docket No.

Operator: License # 5952

Name: Amoco Production Company

Address P.O. Box 800, Rm. 2444

City/State/Zip Denver, CO 80201

Purchaser:

Operator Contact Person: Julie Victor

Phone (303) 830-4009

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist:

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil SWD SLOW Temp.Abd.
☒ Gas ENHR SIGW
☐ Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Inj?) Docket No.

8/4/92 8/6/92 Delayed
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Julie Victor
Title Permitting Representative Date 1/5/93
Subscribed and sworn to before me this 5 day of January, 1993
Notary Public Natalie M. Wood
Date Commission Expires December 26, 1994

K.C.C. OFFICE USE ONLY	
F	Letter of confidentiality Attached
C	Wireline Log Received
C	Drillers Timelog Received
JAN 13 1993	
Distribution	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
	☐ Other (Specify)

Operator Name Amoco Production Company

Lease Name

Trussel G.U. C

Well #

3HI

County

HamiltonSec. 33 Twp. 26 Rge. 39☐ East☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets.)

☐ Log

Formation (Top), Depth and Datums

☒ SampleSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E. Logs Run:

Name

Top

Datum

Chase

2381'

887'

Herrington

2442'

826'

Krider

2459'

809'

Winfield

2504'

764'

Towanda

2559'

709'

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	650'	Class C	345	
Production	7-7/8"	5-1/2"	15.5#	2,601'	Class C	630	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Frac with 57,002 gal. gelling agent and 246,540# 10/20 Colo.	2342-2601'
		Silica sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
N/A					
Date of First, Resumed Production, SWD or Inj	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled2342-2601'

(If vented, submit ACO-18)

☐ Other (Specify) _____

COPY

DRILLERS LOG

AMOCO PRODUCTION COMPANY
TRUSSELL GU "C" NO. 3 H1
SECTION 33-T26S-R39W
HAMILTON COUNTY, KANSAS

COMMENCED: 08-04-92
COMPLETED: 08-06-92

SURFACE CASING: 641' OF 8 5/8"
OMTD W/195 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 650
SAND & CLAY	650-1161
RED BED, SHALE, LIME, ANHYDRITE & SAND	1161-1561
RED BED & SHALE	1561-2338
CHASE	2338-2601 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

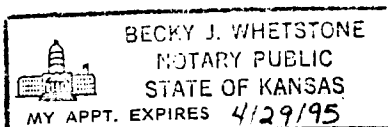
CHEYENNE DRILLING, INC.

A. J. Jacques

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10TH DAY OF AUGUST, 1992.



Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC

RECEIVED
KANSAS COMMISSION
AUG 13 1993
CONCERNED... DIVISION
WICHITA, KANSAS