

COPY 3956

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CONFIDENTIAL FEB 05 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9408

Name: TRANS PACIFIC OIL CORPORATION

Address 1000 ONE MAIN PLACE

City/State/Zip WICHITA, KS 67202

Purchaser: N/A

Operator Contact Person: ALAN D. BANTA

Phone (316) 262-3596

Contractor: Name: CHEYENNE DRILLING INC.

License: 5382

Wellsite Geologist: ERNIE MORRISON

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11/9/90 11/19/90 11/19/90
Spud Date Date Reached TD Completion Date

API NO. 15- 075-20,486

County HAMILTON FROM CONFIDENTIAL

C SW SW Sec. 34 Twp. 26S Rge. 39 East West

970 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

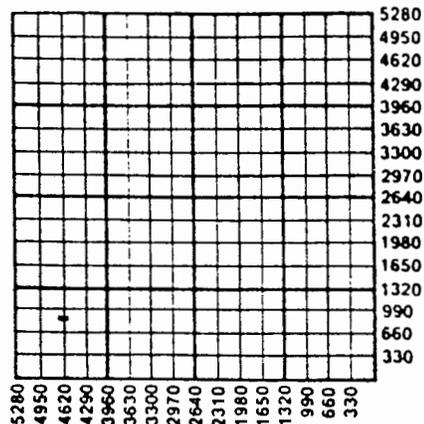
Lease Name TRUSSELL Well # 1-34

Field Name WILDCAT

Producing Formation _____

Elevation: Ground 3232' KB 3242'

Total Depth 5624' PBTD N/A



Amount of Surface Pipe Set and Cemented at 1775' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

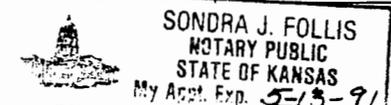
Signature Alan D. Banta

Title VICE PRESIDENT Date 1/9/91

Subscribed and sworn to before me this 9th day of January, 19 91.

Notary Public Sondra J. Follis
SONDRA J. FOLLIS

Date Commission Expires MAY 13 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

COPY

SIDE TWO

CONFIDENTIAL

RELEASED

Operator Name TRANS PACIFIC OIL CORPORATIONLease Name TRUSSELLWell # 1-34
FEB 05 1992Sec. 34 Twp. 26S Rge. 39 East
 WestCounty HAMILTON

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

 Log Sample

Name	Top	Bottom
HB SHL	3758	(-516)
LANS	3820	(-578)
BKC	4413	(-1171)
CHER SHL	4616	(-1374)
MOR SHL	5020	(-1778)
MOR SD	5118	(-1876)
ST. GEN	5318	(-2076)
ST. LS. POROSITY	5394	(-2152)
RTD	5622	(-2380)

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8	24	1775'	lite	500	3% c.c. 1/4# flo se
					common	200	3% c.c. 2% ge

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval

COPY

DRILLERS LOG

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FEB 05 1992

FROM: CONFIDENTIAL
CONFIDENTIAL

TRANS-PACIFIC OIL CORPORATION
TRUSSELL #1
SECTION 34-T26S-R39W
HAMILTON COUNTY, KANSAS

COMMENCED: 11-09-90
COMPLETED: 11-20-90

SURFACE CASING: 1763' OF 8 5/8"
CMTD W/500 SX LITE, 3% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/200
SX "C", 3% C.C., 2% GEL

FORMATION	DEPTH
SURFACE HOLE	0-1777
RED BED & SHALE	1777-2160
SHALE & LIME	2160-2665
SHALE & CLAY	2665-3140
SHALE & LIME	3140-3820
LIME & SHALE	3820-4900
SHALE & LIME	4900-5015
LIME & SHALE	5015-5030
MORROW & SHALE	5030-5235
LIME & SHALE	5235-5395
SHALE & LIME	5395-5624 RTD

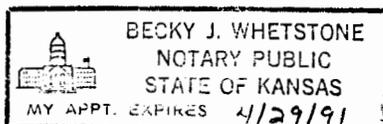
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20TH DAY OF NOVEMBER, 1990.



Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC