

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND USE

Operator: License # 5952  
Name: Amoco Production Company  
Address: P.O. Box 800, Rm. 2444  
  
City/State/Zip: Denver, CO 80201  
Purchaser:   
Operator Contact Person: Julie Victor  
Phone: (303) 830-4009  
Contractor Name: Cheyenne Drilling  
License: 5382  
Wellsite Geologist:

Describe Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp.Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: N/A  
Well Name:   
Comp. Date  Old Total Depth   
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PSTD  
☐ Commingled Docket No.   
☐ Dual Completion Docket No.   
☐ Other (SWD or Inj?) Docket No.   
8/27/92 8/29/92 Delayed  
Spud Date Date Reached TD Completion Date

API No. 15 - 075-20504

County Hamilton

NW - NW - SE - SE Sec. 36 Twp. 26 Rge. 39 ☒ East ☐ West

1250 Feet from SN (circle one) Line of Section

1250 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW, or SW (circle one)

Lease Name Grace O. Ehlers G.U. Well # 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3222' KB 3233'

Total Depth 2620' PBTD

Amount of Surface Pipe Set and Cemented at 614 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set  Feet

If Alternate II completion, cement circulated from

feet depth to  w/  sx cmt.

Drilling Fluid Management Plan 1-20-93  
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid Volume 2140 bbls

Dewatering method used dried and filled

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name  License No.

Quarter Sec.  Twp.  S.Rng.  E/W

County  Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL COMPLETION TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Julie Victor  
Title Permitting Representative Date 1/5/93  
Subscribed and sworn to before me this 5 day of January, 1993  
Notary Public Dale M. Hook  
Date Commission Expires December 26, 1994

RECEIVED		K.C.C. OFFICE USE ONLY	
C - CONFIDENTIALITY		Letter of confidentiality Attached	
C - WORKING		Drillers Timelog Received	
JAN 13 1993		Distribution	
WICHITA, KANSAS		KCC - JON SWD/Rep NGPA	
		Plug Other IS	
		(Specify)	

Operator Name Amoco Production CompanyLease Name Grace O. Ehlers G.U. Well # 3HICounty HamiltonSec. 36 Twp. 26 Rge. 39 ☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)☐ Log ☒ SampleSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E. Logs Run:

Name	Top	Datum
Chase	2345'	885'
Herrington	2395'	838'
Krider	2410'	823'
Winfield	2453'	780'
Towanda	2510'	723'

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	614'	Class C	345	
Production	7-7/8"	5-1/2"	15.5#	2,620'	Class C	630	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled

(If vented, submit ACO-18)

☐ Other (Specify) \_\_\_\_\_

DRILLERS LOG

COPY

AMOCO PRODUCTION COMPANY  
GRACE O. EHLERS GU NO. 3 H1  
SECTION 36-T26S-R39W  
HAMILTON COUNTY, KANSAS

COMMENCED: 08-27-92  
COMPLETED: 08-30-92

SURFACE CASING: 604' OF 8 5/8"  
OMTD W/195 SX LT "C", 2% C.C.,  
1/4#/SX FLO-CELE; TAILED IN W/  
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 614
RED BED	614-1514
RED BED & SAND	1514-2049
LIME & SHALE	2049-2420
CHASE	2420-2620 RTD

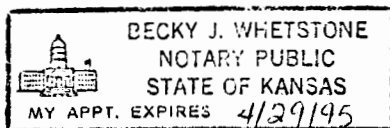
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

*A. J. Jacques*  
A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1ST DAY OF SEPTEMBER, 1992.



*Becky J. Whetstone*  
BECKY J. WHETSTONE, NOTARY PUBLIC  
WICHITA, KANSAS  
JAN 13 1993  
CORPORATION COMMISSION