

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
 Union National Bk Bldg, Wichita, Kansas.

Fl.

MAGNOLIA PETROLEUM CORP.
 Clyde Harris No. 2.

SEC. 9 T. 26 R. 4W.
 NW NE SW

Total Depth. 4068
 Comm. 5-11-36 Comp. 6-11-36.
 Shot or Treated. 1000 gal acid.
 Contractor.
 Issued. 7-25-36

County. Reno.



CASING.

12 $\frac{1}{2}$ " 190' 7" 4061'

Elevation. 1509 ✓

Production. Pot. 1115 B.
 after acid.

Figures Indicate Bottom of Formations.

shells red	160
shale blue	210
shale and shells	380
salt	665
shale and lime	1206
chat and lime	1320
shale and shells	1955
shale and lime	2595
shale shells	2690
shale and lime	3021
lime	3040
shale	3052
broken lime	3083
lime	3165
shale	3264
lime	3300
shale lime	3333
lime	3354
lime and shale	3463
lime	3493
shale and shells	3580
shale	3615
Top of chat corr.	3615
chat	3834
chat and lime	3883
SLM 3879 equals	3883
lime	3960
shale	4028
Misner sand	4028 $\frac{1}{2}$
Sylvan shale	4057
Standardized	
SLM 4057 equals	4061.
sylvan shale	4065
Top of Viola	4065
Viola	4068

4065
1509

2556

Total Depth.
 well treated June 18, 1936 with 1000 gal acid.
 and 15 bbls oil.
 prod- 323 bbls
 1115 bbls after acid.