

20-26-40W ✓

**KANSAS State Geological Survey**  
**DRILLERS LOG**  
 WICHITA, BRANCH

API No. 15 ————— 00W0  
 County Number

S. 20 T. 26 R. 40 W  
 Loc. C SE  
 County Hamilton

Operator  
 Kansas Petroleum, Inc.

Address  
 500 Insurance Building Wichita, Kansas 67202

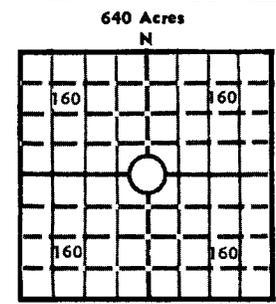
Well No. # 1 Lease Name McCarty

Footage Location  
 1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Sage Drilling Co., Inc. Geologist \_\_\_\_\_

Spud Date commenced rework 10-1-74 Total Depth wash down TD 3050' P.B.T.D. \_\_\_\_\_

Date Completed 10-3-74 Oil Purchaser \_\_\_\_\_



Locate well correctly  
 Elev.: Gr. 3381  
 DF \_\_\_\_\_ KB 3391

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		1894'	N/A	N/A	
Prod.		5-1/2"	15.5#	3031'	Pozmix Lt. wt.	225	10# Gil. 10% salt 3/4% CFR2
						220	10# Gil. & 10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 per/ft.	Jumbo Jet	2548-2605
					2654-2662

**TUBING RECORD**

Size	Setting depth	Packer set at
2"	2571'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 15% MCA Broke @ 1200 & 1500 Gal. of 7 1/2% plus inhibitor	2548-2605
500 15% MCA Broke @ 1000	2654-2662
Frac: 25,000 Gals of 3% Gelced Acid & 12,500 lbs. of 20/40 with Ball-scalers	

**INITIAL PRODUCTION**

Date of first production 1/3/75 Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	694	MCF	bbls.

Disposition of gas (vented, used on lease or sold) Sold Producing interval (s) 2598-2662

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator KANSAS PETROLEUM, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Gas

Well No.

1

Lease Name

McCarty

S 20 T 26S R 40W E  
W

Hamilton

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

President

Title

Date