

WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS
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State Geological Survey

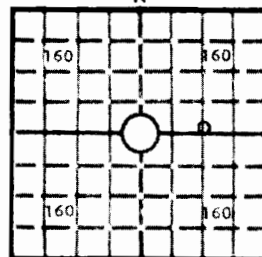
WICHITA, BRANCH

S. 23 T. 26 R. 40 W.

Loc. C E2

County Hamilton

640 Acres



Elev.: Gr. 3,390'

DF KB 7'

API No. 15 — 075 — 20,280
County Number

Operator

Inter-American Energy Corp.

Address

Box 310 Johnson, Ks. 67855

Well No. #2

Lease Name

Lahmeyer

Footage Location

2550 feet from (N) line 1325 feet from (E) line

Principal Contractor

Service Drilling, Inc.

Geologist

Dr. H. H. Werner, P. E., CPGS

Spud Date

May 1, 1979

Date Completed

May 17, 1979

Total Depth

3,000

P.B.T.D.

2,934'

Directional Deviation

None

Oil and/or Gas Purchaser

n. a.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12.25"	8 5/8"	20 #	735'	Howco light Class H	250 SX 150 SX	3% CaCl2
Production	7 7/8"	5 1/2"	14#	2985'	Howco light 50/50 poz mix	500 SX 150 SX	15% Na Cl
					STATE CORPORATION COMMISSION		
					AUG - 9 1970		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
n. a.	n. a.	n. a.

CONSERVATION DIVISION Wichita, Kansas

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8"	2919.25'	none	two	Rosel jet	2789-2809
			two	Rosel jet	2827-2830
			two	Rosel jet	2848-2857

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,500 GA 15%, 100,000 G FW, 120,000 # Sand	2789 - 2857

INITIAL PRODUCTION

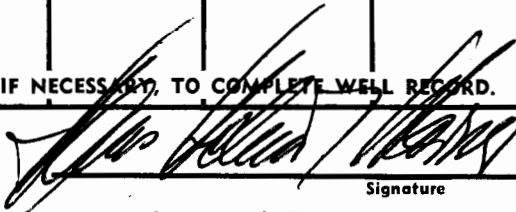
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
n. a.	casing gas, tubing water via pump

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	n. a.	n. a.	n. a.	n. a.
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)
vented

Producing interval (s)
2789 - 2857 Panoma(Council Grove

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator INTER - AMERICAN ENERGY CORPORATION		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 2	Lease Name LAHMEYER	GAS	
S <u>23</u> T <u>26</u> R <u>40</u> [*] W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Drillers Log:			Base Anhydrite 2019
Sand, Gypsum	0	106	Top Krider 2532
Sand, Gypsum, RedBed, Shale	106	970	Top Winfield 2580
Sand, Gypsum, Shale, Lime	970	2083	top Ft. Riley 2639
Shale , Lime	2083	2620	top Council
Shale , Lime	2620	3000	Grove 2781
			T. D. 3,000
No Cores No Drillstem tests Logs run: Welex: Compensated Acoustic Velocity w. Gamma Ray & Caliper Dual Induction Guard Log Rosel: Gamma Ray - Neutron Sonic Bond Log			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature P. E. General Manager Title August 1, 1979 Date		