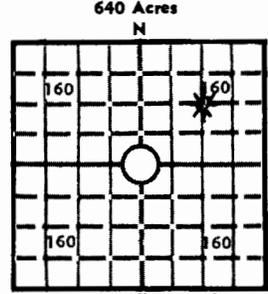


IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

33-26-40W ✓

S. 33 T. 26 R. 40^{EW}
 Loc. C NE
 County Hamilton



API No. 15 — 075 — 20,065
 County Number

Operator
Kansas Petroleum, Inc.

Address 500 Insurance Building
Wichita, Kansas 67202

Well No. #2 Lease Name Campbell

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Earl F. Wakefield Geologist Richard E. Roby

Spud Date 8-21-73 Total Depth 2580' P.B.T.D.

Date Completed 10-8-73 Oil Purchaser (Gas) Kansas-Nebraska Natural Gas

Locate well correctly
 Elev.: Gr. 3339
 DF 3345 KB 3347

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12 1/4"	8 5/8"	20#	567'	Common	350 sx	
Prod. csg.		5 1/2"		2576'	50-50 Poz.	200 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots	Jumbo Jets	2370-74 8holes
					2385-89 8holes
					2433-38 10holes

Size	Setting depth	Packer set at	
2 1/2"	2505.78	None	90.45

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Krider 1000 Gal. -15%	2370-74 Same
Frac. 25000 Gal. -Water 20000 lb. Sand + 200 lb. water soluble crystals	2385-89
Winfield 1000 Gal. - 15% (No. Frac.)	2433-38

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____
 Pumping Unit _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	bbls.	CFPB
		Unknown	Unknown	- 0 -

Disposition of gas (vented, used on lease or sold) Sold Producing interval (s) Krider & Winfield

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Kansas Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Gas

Well No.

2

Lease Name

Campbell

S 33 T 26 S R 11 E X W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG TOPS:</u>	
Clay & Blue Shale	0	564	Anhy.	1851
Clay, Sand, Red Bed	564	1443	Herrington	2338
Shells - Anhydrite	1443	1906	Krider	2365
Lime & Shale	1906	2580	Winfield	2418
RTD	2580		U. Ft. Riley	2492
			L. " "	2534
			LTD	2578



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date

RECORDED & INDEXED
MAY 19 1975
STATE GEOLOGICAL SURVEY OF KANSAS

