

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5023  
Name: Kansas Petroleum, Inc.  
Address: 225 N. Market, Suite 310  
City/State/Zip: Wichita, KS 67202

Purchaser:

Operator Contact Person:  
Phone: (316) 267-2266

Designate Type of Original Completion  
☐ New Well ☐ Re-Entry ☒ Workover

Date of Original Completion 11-79

Name of Original Operator Kansas Petroleum, Inc.

Original Well Name Campbell #1

Date of Recompletion:

4-16-91 5-3-91

Commenced ☐ Completed ☐

Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:

☐ Oil ☒ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply, etc.)

☐ Deepening ☐ Re-perforation  
☒ Plug Back 1105 ☐ PBD  
☒ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled Docket No. \_\_\_\_\_  
☐ Dual Completion Docket No. \_\_\_\_\_  
☒ Other (Disposal or Injection?)  
Docket No. D-26-247

API NO. 15- 075-20,019-0001

County Hamilton

C SE Sec. 33 Twp. 26S Rge. 40 ☒ East  
☒ West

1320 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Campbell Well # 1

Field Name Panoma

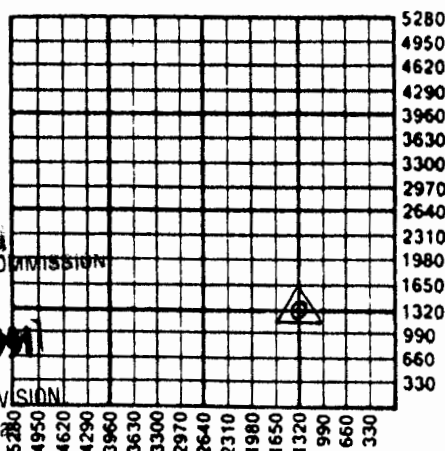
Producing Formation Salt Water Disposal

Elevation: Ground 3308 KB 3316

RECEIVED  
STATE CORPORATION COMMISSION

MAY 6 1991

CONSERVATION DIVISION  
Wichita, Kansas



K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received

Distribution  
☒ KCC ☒ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☒ Other (Specify) 1105

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Warren E. Richardson Title Consultant Date 5-6-91

Subscribed and sworn to before me this 6th day of May 19 91

Notary Public Mary J. Brown Date Commission Expires \_\_\_\_\_

Mary J. Brown

MARY J. BROWN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-8-94/89

## SIDE TWO

Operator Name Kansas Petroleum, Inc. Lease Name Campbell Well # 1  
 Sec. 33 Twp. 26 Rge. 40 ☐ East ☒ West County Hamilton

## RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
White Horse	805	1083

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	350	1152	Class H	250	None

Shots Per Foot	PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated			
1	845-49	914-28	1051-61	1500 gallon 15% Regular HCL w/1.5
	853-60	934-37	1067-72	gallon corrosion inhibitor and 1.5 gallon
	865-69	941-49		Moreflow
	877-86	979-80		
	889-94	987-90		
	901-09	1011-13		

PBTD 1105 Plug Type Baker Cast Iron

## TUBING RECORD

Size 2-7/8" Set At 817 \* Packer At 817 Baker A-1-D Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection Upon final approval

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_

Gas \_\_\_\_\_ Mcf \*Diesel was used as packer fluid

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)