36-26-7W

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-20,028-A 0002

County Reno

C . SW . NW Sec. 36 Twp. 26 Rge. 7 E/W

3300 Feet from (S)/N (circle one) Line of Section

4620 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 E. Douglas Suite 505

City/State/Zip Wichita, KS 67202

Purchaser: Vesta

Operator Contact Person: Jon Williams

Phone (316) 265-7300

Contractor: Name: H-30

License: 30692

Wellsite Geologist: --

Lease Name Voran Well # 1

Field Name Cutcheon Abandon

Producing Formation Mississippi

Elevation: Ground 1557 KB 1562

Total Depth 4186 PBTD 3836

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Designate Type of Completion
____ New Well X Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: 1967 Lee Phillips / VULCAN MAT 1975

Well Name: #1 VORAN / #1 VORAN OWWO

Comp. Date 11-30-67 / 12-18-94 Old Total Depth PBTD 3836 OTD 3870

X Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

10-28-67 Spud Date ____ Date Reached TD 10-6-75 Completion Date

Drilling Fluid Management Plan ALT I DPW 1-12-94
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon Williams

Title Geologist Date 6/20/94

Subscribed and sworn to before me this 20 day of June, 1994.

AMY E. COFFMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6/28/94

Notary Public Amy E. Coffman

Date Commission Expires June 28, 1994

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ____ Other (Specify)

I

SIDE TWO

Operator Name Honey Oil Co. Inc Lease Name Voran Well # 1

Sec. 36 Twp. 26 Rge. 7 ☐ East ☒ West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner	2848	2855
Lansing	3105	3542
Base K. C.	3542	3548
Mississippi	3784	3960

CASING RECORD ☐ New ☐ Used ??

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"	??	255	??	250	??
Prod.	7 7/8"	5½"	??	3870	??	125	??

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
?	3799 to 3802	Frac-10,000# Sand	3799 to 3802
		Acid 250 gal NEA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1 3/8	??		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250	200		

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1994
CONSERVATION DIVISION
Wichita, Kansas

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval