

DRILL STEM TEST REPORT

Prepared For: **Falcon Exploration**

125 N Market Ste 1252
Wichita KS 67202

ATTN: Curtis Covey

17 26 8W Reno KS

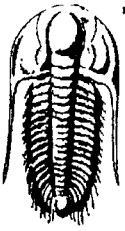
Collins #1-17

Start Date: 2006.05.28 @ 15:44:50

End Date: 2006.05.29 @ 03:09:35

Job Ticket #: 24889 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Falcon Exploration
125 N Market Ste 1252
Wichita KS 67202
ATTN: Curtis Covey

Collins #1-17
17 26 8W Reno KS
Job Ticket: 24889 **DST#: 1**
Test Start: 2006.05.28 @ 15:44:50

Tool Information

Drill Pipe:	Length: 3032.00 ft	Diameter: 3.80 inches	Volume: 42.53 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 320.00 ft	Diameter: 2.25 inches	Volume: 1.57 bbl	Weight to Pull Loose: 30000.00 lb
			Total Volume: 44.10 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 28000.00 lb
Depth to Top Packer:	3349.00 ft			Final 25000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3327.00	
Hydraulic tool	5.00			3332.00	
Jars	5.00			3337.00	
Safety Joint	2.00			3339.00	
Packer	5.00			3344.00	27.00 Bottom Of Top Packer
Packer	5.00			3349.00	
Stubb	1.00			3350.00	
Recorder	0.00	6668	Inside	3350.00	
Perforations	26.00			3376.00	
Recorder	0.00	13266	Outside	3376.00	
Bullnose	2.00			3378.00	29.00 Bottom Packers & Anchor
Total Tool Length:	56.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Falcon Exploration

Collins #1-17

125 N Market Ste 1252
Wichita KS 67202

17 26 8W Reno KS

Job Ticket: 24889

DST#: 1

ATTN: Curtis Covey

Test Start: 2006.05.28 @ 15:44:50

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 0.04 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	GC OCM 30%G 15%O 55%M	0.443
0.00	1800 GIP	0.000

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6668

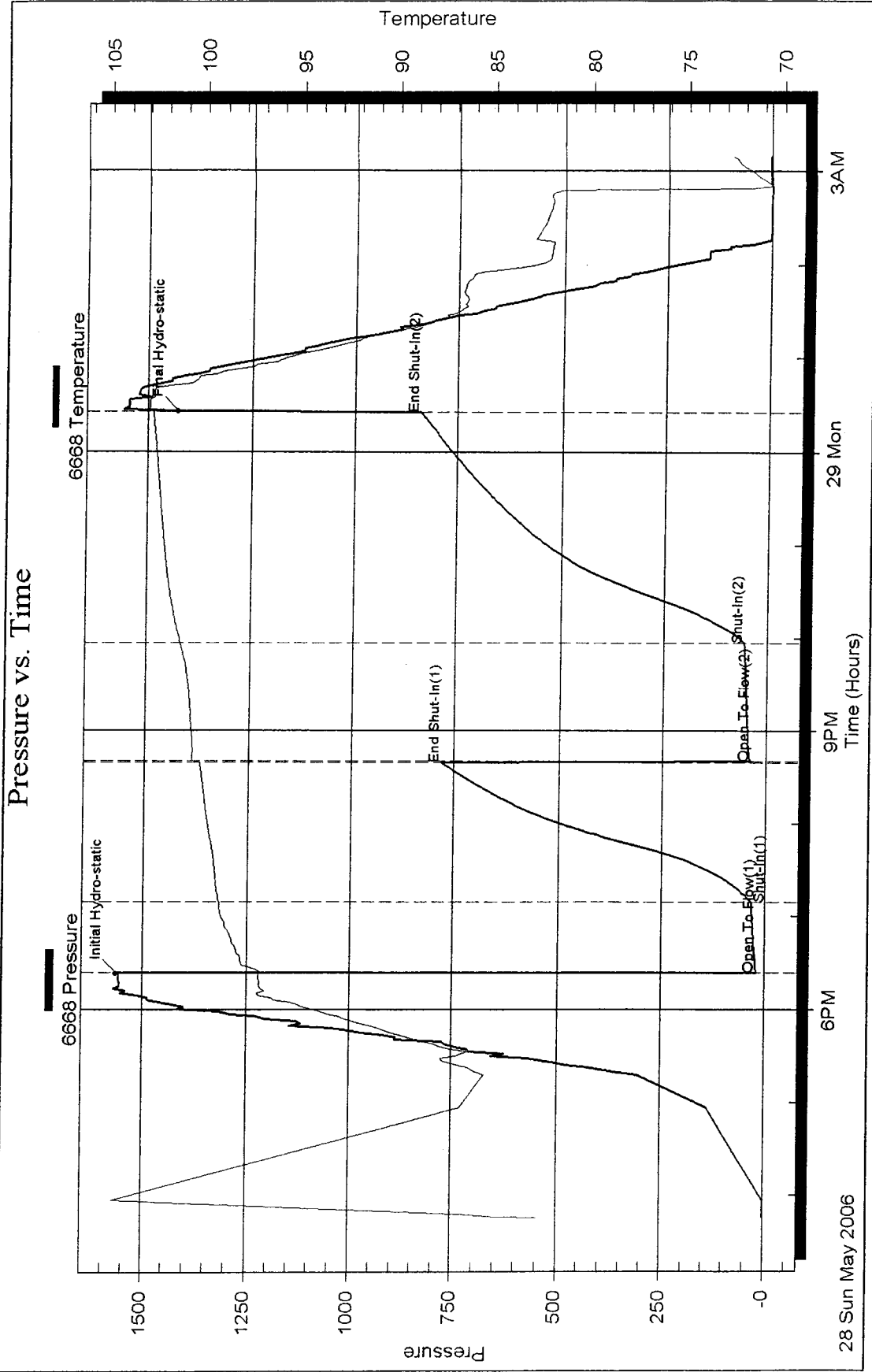
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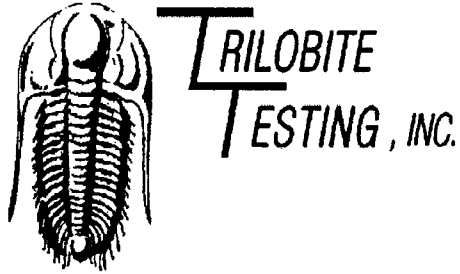
Falcon Exploration

17 26 8W Reno KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Falcon Exploration**

125 N Market Ste 1252
Wichita KS 67202

ATTN: Curtis Covey

17 26 8W Reno KS

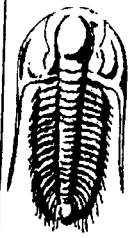
Collins #1-17

Start Date: 2006.05.30 @ 12:45:18

End Date: 2006.05.30 @ 23:52:18

Job Ticket #: 24890 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Falcon Exploration
125 N Market Ste 1252
Wichita KS 67202
ATTN: Curtis Covey

Collins #1-17
17 26 8W Reno KS
Job Ticket: 24890 **DST#: 2**
Test Start: 2006.05.30 @ 12:45:18

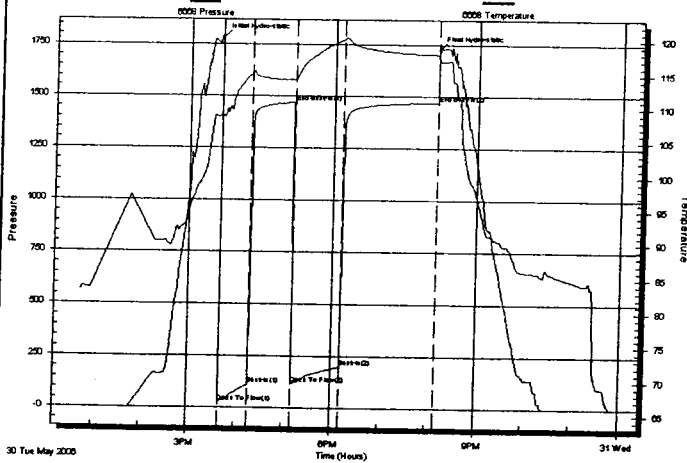
GENERAL INFORMATION:

Formation: **Hertha**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:40:18
Time Test Ended: 23:52:18
Interval: **3626.00 ft (KB) To 3653.00 ft (KB) (TVD)**
Total Depth: 3653.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 30
Reference Elevations: 1641.00 ft (KB)
1637.00 ft (CF)
KB to GR/CF: 4.00 ft

Serial #: 6668 **Inside**
Press@RunDepth: 201.92 psig @ 3627.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.05.30 End Date: 2006.05.30 Last Calib.: 2006.05.31
Start Time: 12:45:19 End Time: 23:52:18 Time On Btm: 2006.05.30 @ 15:40:03
Time Off Btm: 2006.05.30 @ 20:10:03

TEST COMMENT: IF Weak blow Built to 6 in bucket
ISI No blow
FF Weak blow Built to 5 in bucket
FSI No Blow

Pressure vs. Time



PRESSURE SUMMARY

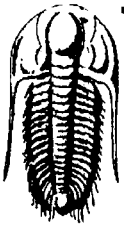
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1782.81	109.00	Initial Hydro-static
1	24.21	108.70	Open To Flow (1)
37	112.78	115.11	Shut-In(1)
91	1468.81	114.26	End Shut-In(1)
92	118.54	114.03	Open To Flow (2)
151	201.92	120.17	Shut-In(2)
270	1469.89	117.97	End Shut-In(2)
270	1725.17	118.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
350.00	Salt Water 100%W	1.99
0.00	RW=.11ohm@69degF=72000ppmCHL	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Falcon Exploration
125 N Market Ste 1252
Wichita KS 67202
ATTN: Curtis Covey

Collins #1-17
17 26 8W Reno KS
Job Ticket: 24890 **DST#: 2**
Test Start: 2006.05.30 @ 12:45:18

Tool Information

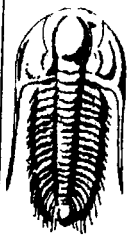
Drill Pipe:	Length: 3309.00 ft	Diameter: 3.80 inches	Volume: 46.42 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 320.00 ft	Diameter: 2.25 inches	Volume: 1.57 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 47.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	3626.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3604.00	
Hydraulic tool	5.00			3609.00	
Jars	5.00			3614.00	
Safety Joint	2.00			3616.00	
Packer	5.00			3621.00	27.00 Bottom Of Top Packer
Packer	5.00			3626.00	
Stubb	1.00			3627.00	
Recorder	0.00	6668	Inside	3627.00	
Perforations	24.00			3651.00	
Recorder	0.00	13266	Outside	3651.00	
Bullnose	2.00			3653.00	27.00 Bottom Packers & Anchor

Total Tool Length: 54.00



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17 26 8W Reno KS

ATTN: Curtis Covey

Job Ticket: 24890

DST#: 2

Test Start: 2006.05.30 @ 12:45:18

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.09 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.04 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
350.00	Salt Water 100%W	1.995
0.00	RW=.11ohm@69degF=72000ppmCHL	0.000

Total Length: 350.00 ft Total Volume: 1.995 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6668

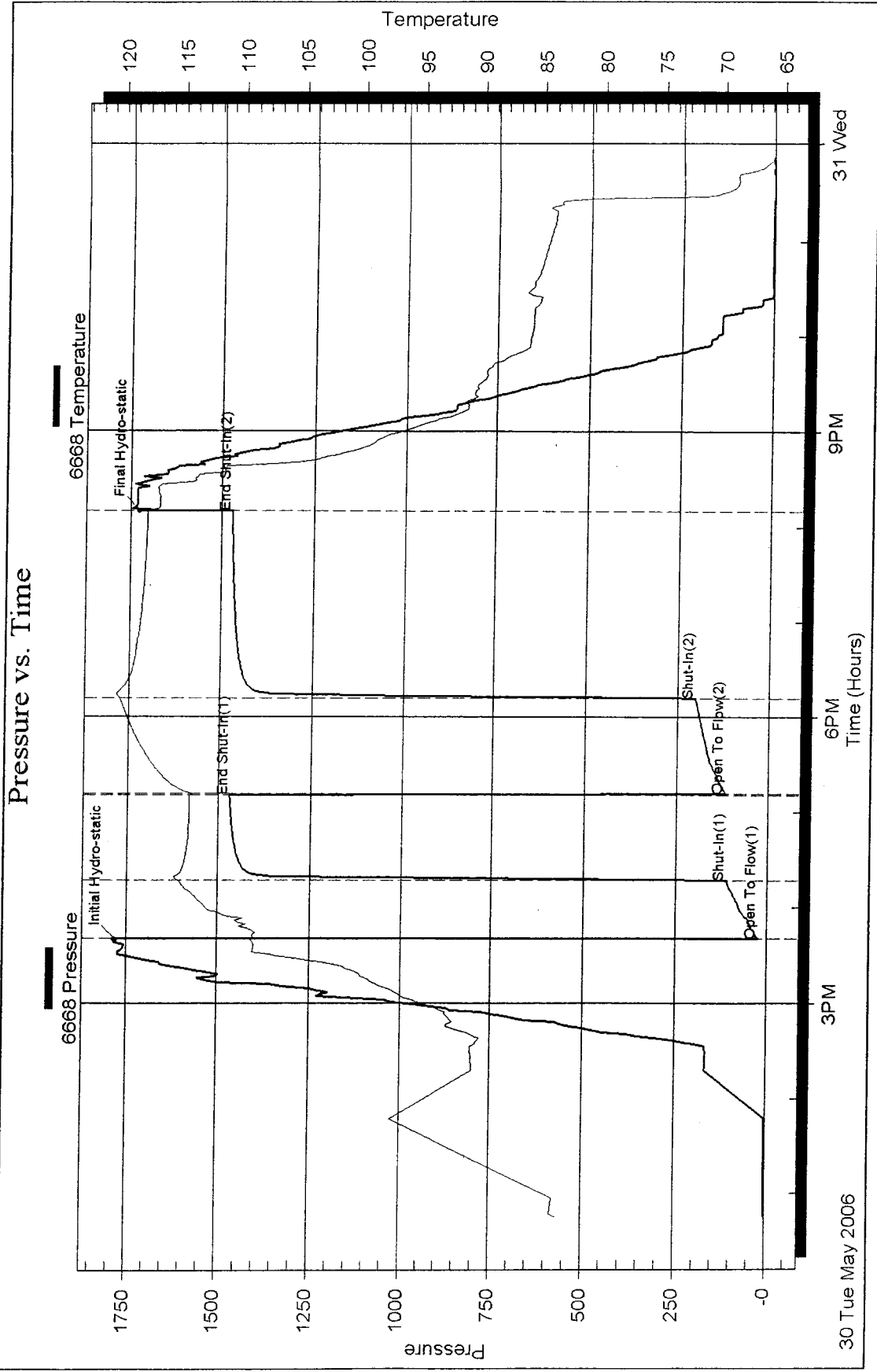
Inside

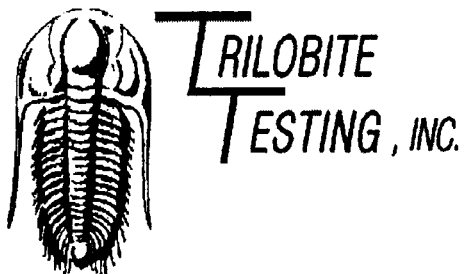
Falcon Exploration

17 26 8W Reno KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Falcon Exploration**

125 N Market Ste 1252
Wichita KS 67202

ATTN: Curtis Covey

17 26S 8W Reno KS

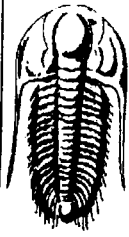
Collins #1-17

Start Date: 2006.06.01 @ 22:21:09

End Date: 2006.06.02 @ 10:53:39

Job Ticket #: 24891 DST #: 3

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DRILL STEM TEST REPORT

Falcon Exploration
125 N Market Ste 1252
Wichita KS 67202
ATTN: Curtis Covey

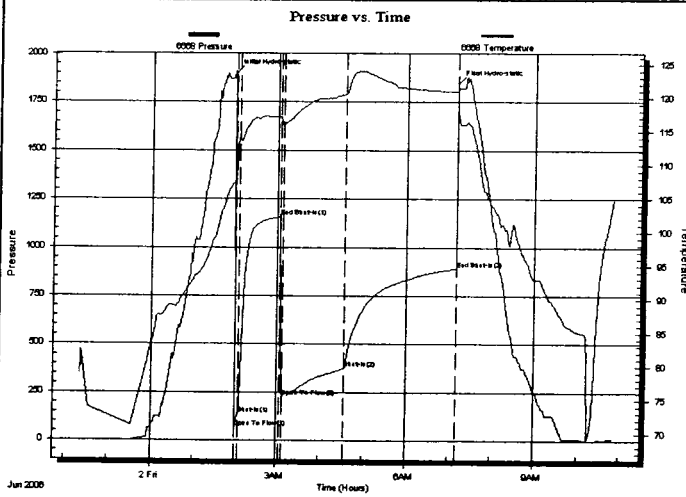
Collins #1-17
17 26S 8W Reno KS
Job Ticket: 24891 **DST#: 3**
Test Start: 2006.06.01 @ 22:21:09

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:59:54
Time Test Ended: 10:53:39
Interval: **3798.00 ft (KB) To 3895.00 ft (KB) (TVD)**
Total Depth: 3895.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 30
Reference Elevations: 1641.00 ft (KB)
1637.00 ft (CF)
KB to GR/CF: 4.00 ft

Serial #: 6668 **Inside**
Press@RunDepth: 375.33 psig @ 3799.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.06.01 End Date: 2006.06.02 Last Calib.: 2006.06.02
Start Time: 22:21:10 End Time: 10:53:39 Time On Btm: 2006.06.02 @ 01:58:54
Time Off Btm: 2006.06.02 @ 07:10:54

TEST COMMENT: F Strong blow BOB in 5 mins
SI Bled off no blow back
FF Strong blow BOB 1 min GTS 20 min
FSI Bled off 20 min Blow back @ BOB



PRESSURE SUMMARY

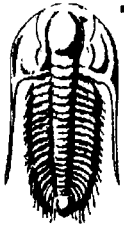
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1900.99	107.61	Initial Hydro-static
1	65.24	108.07	Open To Flow (1)
6	133.32	114.05	Shut-In(1)
66	1155.26	117.19	End Shut-In(1)
70	226.30	115.92	Open To Flow (2)
156	375.33	120.53	Shut-In(2)
312	890.98	120.93	End Shut-In(2)
312	1846.45	118.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
375.00	SIIMCW 10%M 90%W	2.35
240.00	GWM 20%G 35%W 45%M	3.37
180.00	WCM 10%W 90%M	2.52
0.00	RW=.15 OHM@79degF=45000ppmCHL	0.00
0.00	GTS	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	15.00	11.00
Last Gas Rate	0.13	70.00	31.59
Max. Gas Rate	0.13	70.00	31.59



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125 N Market Ste 1252
Wichita KS 67202

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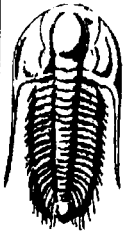
Collins #1-17
17 26S 8W Reno KS
Job Ticket: 24891 **DST#: 3**
Test Start: 2006.06.01 @ 22:21:09

Tool Information

Drill Pipe:	Length: 3475.00 ft	Diameter: 3.80 inches	Volume: 48.75 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 320.00 ft	Diameter: 2.25 inches	Volume: 1.57 bbl	Weight to Pull Loose:	100000.0 lb
			<u>Total Volume: 50.32 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	3798.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	97.00 ft				
Tool Length:	124.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3776.00	
Hydraulic tool	5.00			3781.00	
Jars	5.00			3786.00	
Safety Joint	2.00			3788.00	
Packer	5.00			3793.00	27.00 Bottom Of Top Packer
Packer	5.00			3798.00	
Stubb	1.00			3799.00	
Recorder	0.00	6668	Inside	3799.00	
Blank Spacing	64.00			3863.00	
Perforations	30.00			3893.00	
Recorder	0.00	13266	Outside	3893.00	
Bullnose	2.00			3895.00	97.00 Bottom Packers & Anchor

Total Tool Length: 124.00



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Collins #1-17

125 N Market Ste 1252
Wichita KS 67202

17 26S 8W Reno KS

Job Ticket: 24891

DST#: 3

ATTN: Curtis Covey

Test Start: 2006.06.01 @ 22:21:09

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 10000.00 ppm			
Filter Cake: 0.04 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
375.00	SiMCW 10%M 90%W	2.345
240.00	GWM 20%G 35%W 45%M	3.367
180.00	WCM 10%W 90%M	2.525
0.00	RW=.15 OHM@79degF=45000ppmCHL	0.000
0.00	GTS	0.000

Total Length: 795.00 ft Total Volume: 8.237 bbl

Num Fluid Samples: 1 Num Gas Bombs: 0 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments:

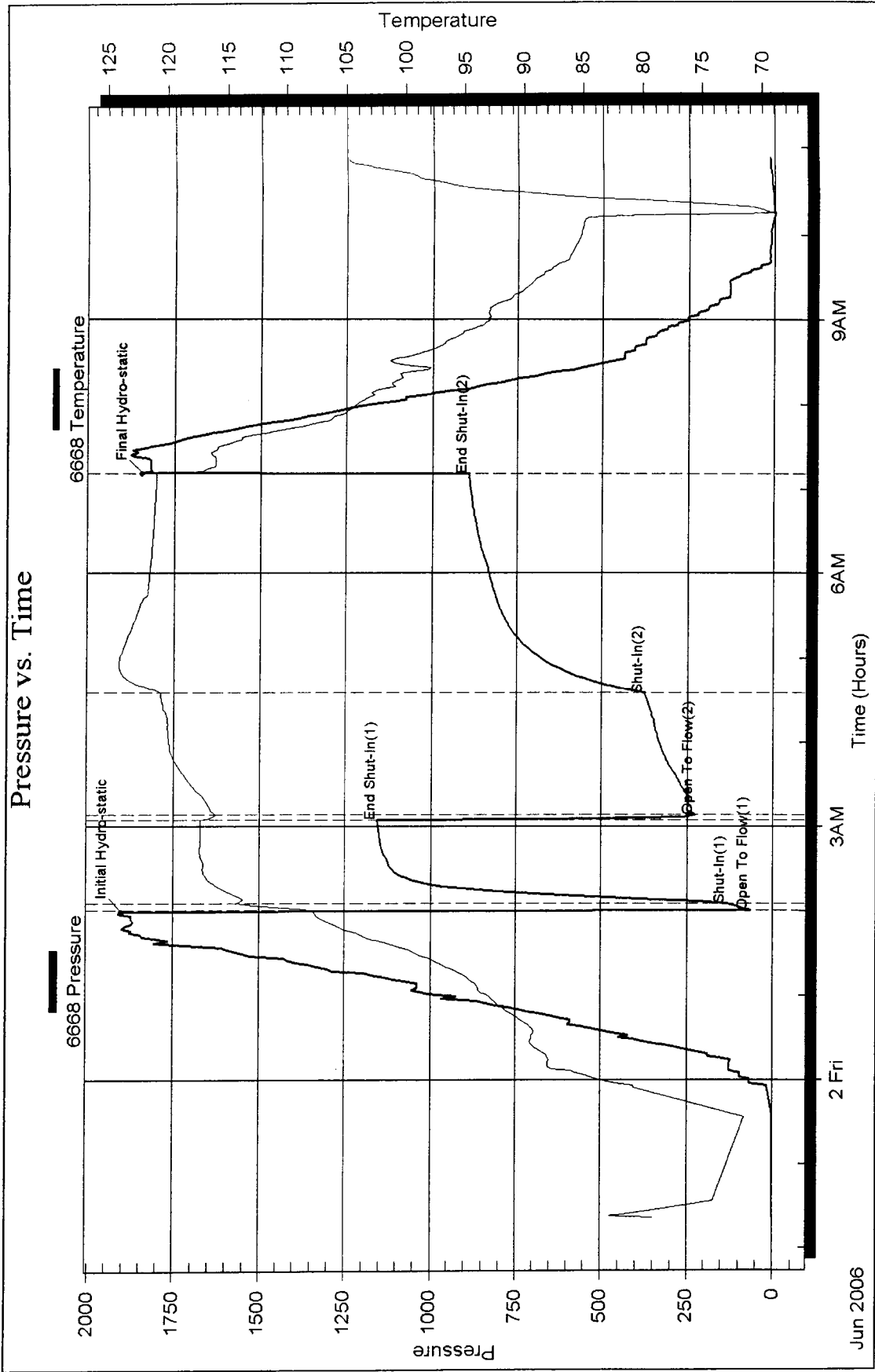
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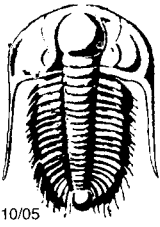
Inside

Falcon Exploration

17 26S 8W Reno KS

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24889

Test Ticket

Well Name & No. Collins #1-17 Test No. 1 Date 5-28-06
 Company Falcon Exploration Zone Tested Lansing
 Address 125 N. Market, Suite 1252, Wichita, KS 67202 Elevation 1641 KB 1637 GL
 Co. Rep / Geo. Ted Tochems/Curtis Covey Rig Berentz Rig 5
 Location: Sec. 17 Twp. 26S Rge. 8W Co. Reno State Kansas
 Comment: _____ Release date / time: _____

Interval Tested 3349-3378 Initial Str Wt./Lbs. 28000 Unseated Str Wt./Lbs. 25000
 Anchor Length 29 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 30000
 Top Packer Depth 3344 Tool Weight 2100
 Bottom Packer Depth 3349 Hole Size 7 7/8" YES Rubber Size 6 3/4" YES
 Total Depth 3378 Wt. Pipe Run NONE Drill Collar Run 320
 Mud Wt. 8.6 LCM 0 Vis. 61 WL 8.8 Drill Pipe Size 4 1/2" XH Ft. Run 3032
 Blow Description IF: Weak blow building to 8" in bucket.
FSI: Bled off, no blowback.
FF: Fairly strong blow, BOB 31 minutes.
FSI: Bled off, no blowback.

Recovery - Total Feet 90 GIP 1800 Ft. in DC 90 Ft. in DP _____
 Rec. 90 Feet of GLOCM 30% gas 15% oil _____ %water 55% %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 103 °F Gravity NC °API D @ _____ °F Corrected Gravity _____ °API
 RW NA @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3000 ppm System

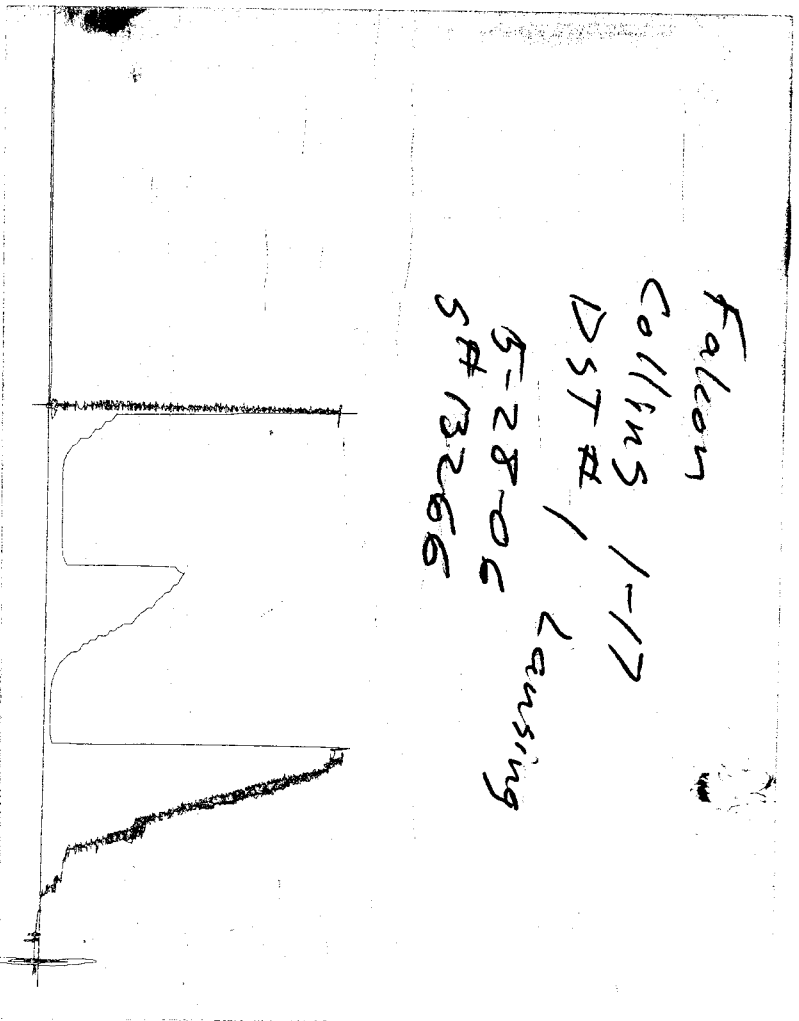
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1584</u> PSI		<u>6668</u>	<u>8 HOUR</u>
(B) First Initial Flow Pressure	<u>20</u> PSI		(depth) <u>3350</u>	Jars <u>*</u>
(C) First Final Flow Pressure	<u>33</u> PSI		Recorder No. <u>13266</u>	Safety Jt. <u>*</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>781</u> PSI		(depth) <u>3376</u>	Circ Sub <u>*</u> <u>NC</u>
(E) Second Initial Flow Pressure	<u>36</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>54</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>840</u> PSI	Initial Opening <u>45</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1569</u> PSI	Initial Shut-In <u>90</u>		Shale Packer <u>*</u> <u>21</u>
		Final Flow <u>75</u>		Ruined Packer _____
		Final Shut-In <u>150</u>		Mileage <u>78 R.T. 91</u>
		T-On Location <u>12:30</u>		Sub Total: <u>1622.30</u>
		T-Started <u>15:44 1 1/2 H</u>		Std. By <u>6 1/2 HOUR 200</u>
		T-Open <u>18:24</u>		Acc. Chg: _____ <u>1975</u>
		T-Pulled <u>00:25</u>		Other: _____
		T-Out <u>03:00</u>		Total: <u>172010</u>

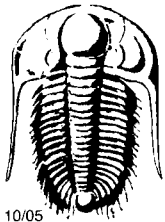
Approved By Curtis Covey

Our Representative Jacob [Signature]
Thank you

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

No 24890

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. Collins #1-17 Test No. 2 Date 5-30-06
 Company Falcon Exploration Zone Tested Hertha
 Address 125 No. Market, Suite 1252, Wichita, KS 67202 Elevation 1641 KB 1637 GL
 Co. Rep / Geo Curtis Covey / Joe Baker Rig Berentz Rig 5
 Location: Sec. 17 Twp. 26^s Rge. 8^w Co. Reno State KS
 Comment: _____ Release date / time: _____

Interval Tested 3626-3653 Initial Str Wt./Lbs. 70000 Unseated Str Wt./Lbs. 71000
 Anchor Length 3627 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 80000
 Top Packer Depth 3621 Tool Weight 2100
 Bottom Packer Depth 3626 Hole Size 7 7/8" YES Rubber Size 6 3/4" YES
 Total Depth 3653 Wt. Pipe Run NONE Drill Collar Run 320
 Mud Wt. 9.0 LCM — Vis. 50 WL 9.1 Drill Pipe Size 4 1/2" XH Ft. Run 3309
 Blow Description IF: Weak blow building to 6" in bucket.
FSI: Bled off, no blowback.
FF: Weak blow building to 5" in bucket.
FSI: Bled off, no blowback.

Recovery - Total Feet 350 GIP — Ft. in DC 320 Ft. in DP ~~40~~ 30
 Rec. 350 Feet of ~~SB~~ Salt Water %gas _____ %oil 100 %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 118 °F Gravity NA °API D @ _____ °F Corrected Gravity _____ °API
 RW .11 Ω @ 69 °F Chlorides 72000 ppm Recovery _____ Chlorides 7000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1787</u> PSI	<u>6668</u>	<u>Star 8 Star 101</u>
(B) First Initial Flow Pressure		<u>24</u> PSI	(depth) <u>3627</u>	Jars <u>Star</u>
(C) First Final Flow Pressure		<u>113</u> PSI	Recorder No. <u>13266</u>	Safety Jt. <u>Star 75</u>
(D) Initial Shut-In Pressure		<u>1469</u> PSI	(depth) <u>3651</u>	Circ Sub <u>Star - NC</u>
(E) Second Initial Flow Pressure		<u>119</u> PSI	Recorder No. <u>—</u>	Sampler <u>—</u>
(F) Second Final Flow Pressure		<u>202</u> PSI	(depth) <u>—</u>	Straddle <u>—</u>
(G) Final Shut-In Pressure		<u>1470</u> PSI	Initial Opening <u>30</u>	Ext. Packer <u>—</u>
(Q) Final Hydrostatic Mud		<u>1762</u> PSI	Initial Shut-In <u>60</u>	Shale Packer <u>—</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

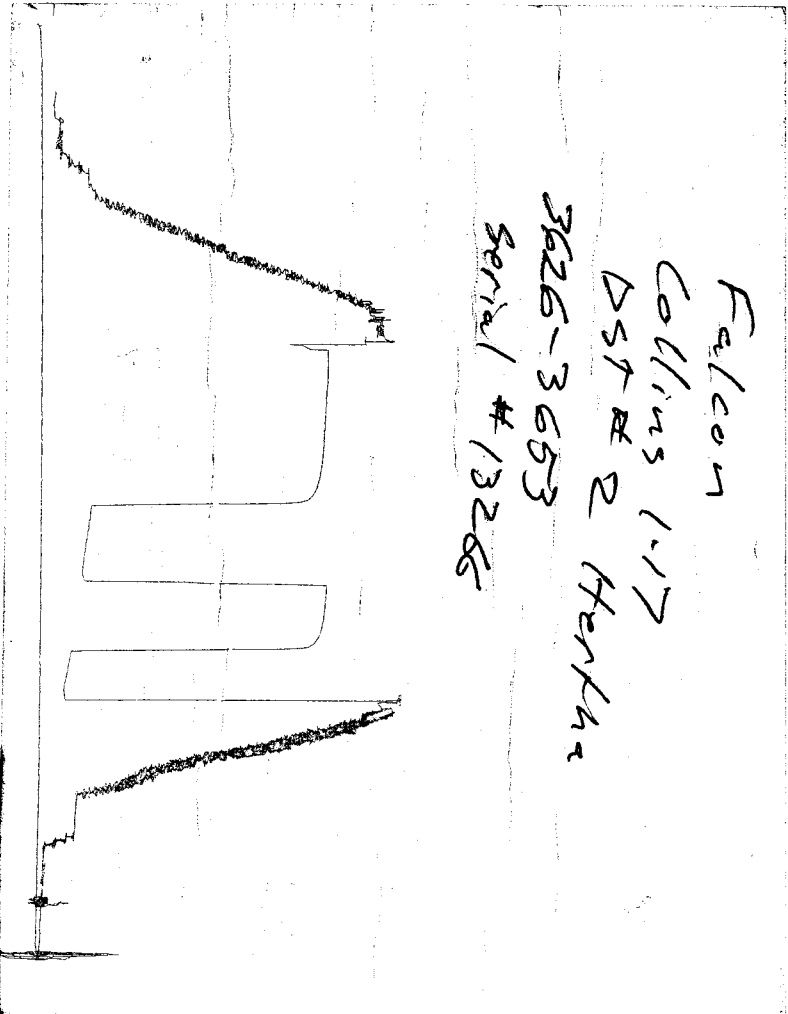
Our Representative Paul Schumacher
JJ Calavita (50/50 split)

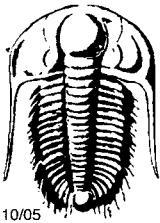
Final Flow 60 Ruined Packer _____
 Final Shut-In 120 Mileage 78 R.T.
T-On Location 12:00 Sub Total: _____
 T-Started 12:45 Std. By 3 1/2 HOURS
 T-Open 15:40 Acc. Chg: _____
 T-Pulled 20:10 Other: _____
 T-Out 23:30 Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Falcon
Collins 1.17
DST # 2 Henka
3626-3653
Serial # 1326





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

5841

No 24891

Test Ticket

Well Name & No. Collins #1-17 Test No. 3 Date 6-2-06
 Company Falcon Exploration Zone Tested Mississippian
 Address 125 N. Market, Suite 1252, Wichita, KS 67202 Elevation 1641 KB 1637 GL
 Co. Rep / Geo. Joe Baker Rig Berentz Rig #5
 Location: Sec. 17 Twp. 26^s Rge. 8ⁿ Co. Reno State KS
 Comment: _____ Release date / time: _____

Interval Tested 3798-3895 Initial Str Wt./Lbs. 62000 Unseated Str Wt./Lbs. 70000
 Anchor Length 97 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 10000x
 Top Packer Depth 3793 Tool Weight 2100
 Bottom Packer Depth 3798 Hole Size 7 7/8" YES Rubber Size 6 3/4" YES
 Total Depth 3895 Wt. Pipe Run NONE Drill Collar Run 320
 Mud Wt. 9.4 LCM OK Vis. 56 WL 11.2 Drill Pipe Size 4 1/2" XH Ft. Run 3475

Blow Description IF: Strong blow, BOB 5 minutes.
ISI: Bled off, no blowback.
FF: Strong blow, BOB 1 min. GTS 20 min.
FSI: Bled off 20 minutes, blowback @ BOB.

Recovery - Total Feet 795 GIP GTS Ft. in DC 320 Ft. in DP 475
 Rec. 180 Feet of WCM %gas — %oil — %water 10 %mud 90
 Rec. 240 Feet of Gsy Wtry M %gas 20 %oil — %water 35 %mud 45
 Rec. 375 Feet of Slightly MCh %gas — %oil — %water 90 %mud 10
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 121 °F Gravity NA °API D @ _____ °F Corrected Gravity _____ °API
 RW .15 Ω @ 79 °F Chlorides 45000 ppm Recovery _____ Chlorides 10000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1900	PSI	6668	8 hour
(B) First Initial Flow Pressure	65	PSI	3799	Jars
(C) First Final Flow Pressure	133	PSI	13266	Safety Jt.
(D) Initial Shut-In Pressure	1155	PSI	3893	Circ Sub <u>NC</u>
(E) Second Initial Flow Pressure	226	PSI	—	Sampler
(F) Second Final Flow Pressure	375	PSI	—	Straddle
(G) Final Shut-In Pressure	891	PSI	Initial Opening	Ext. Packer
(Q) Final Hydrostatic Mud	1846	PSI	Initial Shut-In	Shale Packer
			Final Flow	Ruined Packer
			Final Shut-In	Mileage <u>78 R.J.</u>
			T-On Location	Sub Total: <u>112.70</u>
			T-Started	Std. By <u>6 1/2 HOUR 200</u>
			T-Open	Acc. Chg: _____
			T-Pulled	Other: _____
			T-Out	Total: <u>\$1210</u>

Approved By _____

Our Representative Joe Baker
J.J. Colavita (50/50 split)

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

