

2429

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9533

Name: Fairchild Exploration

Address Route #3

City/State/Zip Kingman, KS 67608

Purchaser:

Operator Contact Person: Bob Fairchild

Phone (316) 532-3047

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

 Mud Rotary Air Rotary Cable

02-06-91 2-15-91 3-4-91

Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION

MAY 08 1991

CONSERVATION DIVISION
Wichita, KansasRECEIVED
STATE CORPORATION COMMISSION

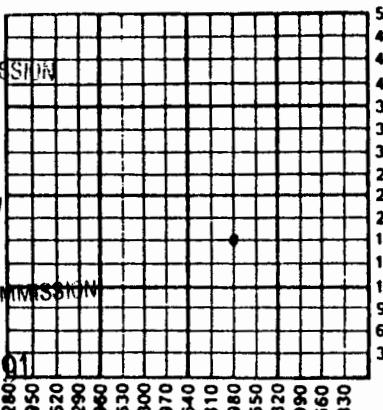
MAY 22 1991

CONSERVATION DIVISION
Amount of Surface Pipe Set and Cemented at 272' FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 281

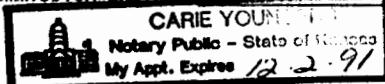
feet depth to surface w/ 200 sx cmt.



A1-2

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Julene FairchildTitle V. President Date 5-7-91Subscribed and sworn to before me this 7th day of May, 91.Notary Public Carrie YoungerDate Commission Expires 12-2-91

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution
 KCC SWD/Rep
 KGS Plug NGPA
 Other (Specify) _____

181162

SIDE TWO

Operator Name Fairchild ExplorationLease Name Ninemaker Well # 1-BSec. 10 Twp. 26 Rge. 9County Reno East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

Formation Description		
Name	Top	Bottom
Topeka	2807	
Lansing	3374	
BKC	3740	
Mississippian	3890	
Viola	4164	
Simpson	4554	
Arbuckle	4347	

CASING RECORD							
<input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	272'	60/40poz	200	2% gel 3% cc.
Production	7-7/8"	5 1/2"	15#	4358'	60/40poz	105	2% gel 5# Kelseal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
	Open hole from 4358 to 4600			3000 gals. 28%			4600
TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	4315	4315	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SWD					
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval