

2429

COPY *Jul*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9533Name: Fairchild ExplorationAddress Route #3City/State/Zip Kingman, KS 67608

Purchaser: _____

Operator Contact Person: Bob FairchildPhone (316) 532-3047Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Tim Pierce

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Completion
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

02-06-91 2-15-91 3-4-91
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,153County RenoC NW SE Sec. 10 Twp. 26 Rge. 9 ☒ East West1980 Ft. North from Southeast Corner of Section1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Nunemaker Well # 1-BField Name LeradoProducing Formation Arbuckle SWDElevation: Ground 1681 KB 1689Total Depth 4600' PBTD 4550

RECEIVED

STATE CORPORATION COMMISSION

MAY 08 1991

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED

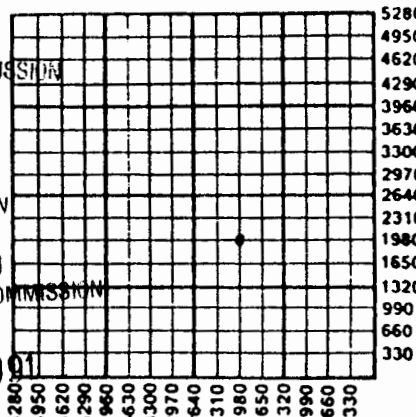
STATE CORPORATION COMMISSION

MAY 22 1991

CONSERVATION DIVISION

Approx. of Surface Pipe Set and Cemented at 272' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

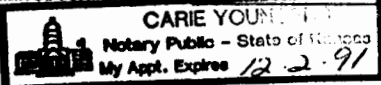
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 281'feet depth to surface w/ 200 sx cmt.

A 17-2

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John FairchildTitle V. President Date 5-7-91Subscribed and sworn to before me this 7th day of May, 91.Notary Public Carie N. YoungerDate Commission Expires 12-2-91

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other
(Specify)

181162

SIDE TWO

Operator Name Fairchild Exploration Lease Name Nunemaker Well # 1-B
Sec. 10 Twp. 26 Rge. 9 ☐ East ☒ West
County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Topeka	2807	
Lansing	3374	
BKC	3740	
Mississippian	3890	
Viola	4164	
Simpson	4554	
Arbuckle	4347	

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	272'	60/40poz	200	2% gel 3% cc.
Production	7-7/8"	5 1/2"	15#	4358'	60/40poz	105	2% gel 5% Kolsal

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

	Open hole from 4358 to 4600	3000 gals. 28%	4600

TUBING RECORD

Size
2 3/8

Set At
4315

Packer At
4315

Liner Run

☐ Yes ☒ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) SWD

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----	-------	-----	-----	-------	-------	---------------	---------

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____