

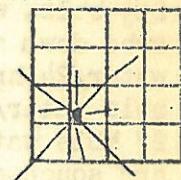
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company - J. M. HUBER OIL CORPORATION
Farm - Reece "A" No. 2

SEC. 11 T. 26 R. 9W
SW NE SW

Total Depth. 4323
Comm. 7-13-48 Comp. 10-20-48
Shot or Treated.
Contractor. J. M. Huber Corp.
Issued. 9-24-49

County. Reno
KANSAS



CASING:
10 3/4" 200' cem w/125 sx.
5 1/2" 4170' cem w/500 sx.

Elevation. _____
Production. 12 hr blow down,
1,315,000 gas

Figures Indicate Bottom of Formations.

sand, clay	65	3475-77, fair porosity, stain
redbed, shells	400	3511-18, moderate porosity, spotted stain, faint odor.
shale, shells	1290	3521-24, moderate porosity, spotted stain, faint odor.
lime, shale brks	1500	DST 3513-25, open 1/2 hr, gas in 10 mins, rec. 90' of gas cut mud.
shale, lime brks	1690	3559-65, fair porosity slight staining.
lime, shale strks	1790	3651-53, good porosity, slight stain, good odor.
lime, shale	1875	DST 3852-62, gas in 18 mins, open 30 mins., rec. 40' mud(gas too weak to gauge).
shale, shells	1970	DST 3865-3900, gas in 2 mins. , gauged 1,450,000 after 7 mins. open 30 mins., flow pressure 300#. BHP 1400#.
lime, sdy brkn, shale strks.	2125	DST 4119-24, open 45 mins., rec. 450' gas, 90' of gas cut mud and trace oil in tool, BHP 1100#.
lime sdy, shale	2290	DST 4122-29, open 45 mins., rec. 3950' gas, 180' oil and gas cut mud, 450' fluid, 5% oil, 420' salt water. 4204, no shows.
lime sdy, shale strks	2428	4323, Ran Schlumberger
lime shells, shale strks	2540	Perf: 3 holes 2400' to test cement, got rotary immediately, ran LaneWells log, Squeezed perforation w/150 scks. Drilled cement to 2405' Rotary mud broke in. Re-squeezed perforations at 2400' w/200 sx at 1500#. Drilled cement to 2400'. cement job did not hold. Re-cemented w/300 sx. Drilled cement & cleaned out to 4120'.
lime streaked shale	2640	Perf: 25 holes 2323-31, bailed 1/2 bbl water.
lime, shale	2710	22 holes 2395-2403, no increase.
shale, shells	2865	24 holes 2399-2416, no increase.
lime brkn	2955	24 holes 2285-89.
lime, shale	3090	24 holes 2270-80
lime, shale brks	3140	24 holes 2259-67.
shells, sdy, shale	3200	9 holes 2269-70
lime, shale brks	3378	15 holes 2244-49, tested 1 bbl wtr pr hr. 8 hrs.
lime, shale	3438	Perf: 1 hole 2165', 3000' rotary mud & wtr in 3 mins Squeezed w.75 sx., drilled cem. to 2181 & wtr broke in. Re-cemented w/135 sx. at 3200#. Drilled cement & cleaned out to 4133. tested 1 bbl water pr hr., re-cemented at 2165'. w/200 sx at 3100#. Drilled cem & cleaned out to 4133. Held OK.
lime sft brkn	3457	Perf: 24 holes 3642-50, no shows.
lime, shale	3765	24 holes, 3650-58, small show oil, 3653-58, no no fluid.
shale, lime, shells	3820	23 holes 3656-64, no inc., 2500 acid swbd down & bailed 3 gals oil plus 75 gals wtr pr hr.
shale, lime strks	3949	24 holes, 3624-32.
lime, shale	3961	24 holes 3605-13, no shoes, L-W plug at 3570.
shale, shells	4097	24 holes 3556-64, trace rotary mud on gun 3558-64, 1000 gals acid, no shows, squeezed perfs 3556-64 w/100 sx at 3200#. Drilled cement to 3529.
lime, shale	4122	24 holes, 3513-22, rotary mud on gun, 1000 acid, swbd down & swbd 9.6 bbls oil plus 12.4 bbls wtr 7 hrs, w/500 MCF 3000 gals acid. swbd down & swbd 7 bbls oil plus 20 bbls water/8 hrs.
lime Viola	4129	Swbd 2 bbls oil plus 15 bbls water/12 hrs.
lime, Viola chert	4155	Lane Wells plug at 3494'.
lime	4205	
shale sdy	4213	
shale	4217	
lime	4323	
Total depth		
Tops:(Sample)		
Sand	2315	
Topeka	2762	
Brown lime	3292	
Lansing	3304	
Mississippian	3849	
Viola	4122	
Simpson	4204	
REMARKS:		
2315-54, no staining.		
2914-38, porosity, no shows.		
DST 2912-55, open 25 mins, rec. 1980' salt water, BHP 750#.		
3360-65, trace porosity, lgt stain, faint odor.		
3369-75, fair to good porosity lgt stain, good odor.		
DST 3358-78, open 20 mins., rec. 130' gassy mud, slightly oil cut, noBHP Flow pressure 800#.		

(OVER)

