

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6035
Name: ONE OK D/B/A KANSAS GAS SERVICE
Address: 1021 East 27th
City/State/Zip: Wichita, Kansas 67201
Purchaser: _____
Operator Contact Person: Ray Sams
Phone: (316) 832-3184
Contractor: Name: ROSENCRANTZ BEMIS ENT. D/B/A
License: 6427 DARLING DRILLING CO.
Wellsite Geologist: Greg Dodson
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11/19/01 11/19/01 11/19/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 173-20947-0000
County: Sedgwick
E2 SE SE NE Sec. 1 Twp. 27 S. R. 1 ☐ East ☒ West
2569 feet from S 1 (circle one) Line of Section
22 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Public R-O-W Station #904 Well #: D
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1315 Kelly Bushing: _____
Total Depth: 44ft Plug Back Total Depth: 44ft
Amount of Surface Pipe Set and Cemented at N/A Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan See in 5.7.03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used NO RESERVE PIT
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Greg Dodson
Title: Mgr Date: 2-22-02
Subscribed and sworn to before me this 22 day of February,
2002
Notary Public: Juliana Dodson
Date Commission Expires: 02/06/05

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
N Wireline Log Received
N Geologist Report Received
____ UIC Distribution

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____

(If vented, Sumit ACO-18.) ☒ Other (Specify) **PRE-PLUG** _____