

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. CSL NE $\frac{1}{4}$

Sec. 30 T. 27 R. 10W

DEEPENING RECORD

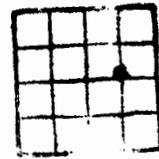
Casing Record.

County.

Kingman

10" Farm. Miles " " No. 2
 20" 8" Company. Skelly Oil Co. ✓
 15" 65/83373 Contr.
 12" 220 53/16" Comm. 4-15-33
 Total Depth. 3640 Shot Quarts Between.

Comp. 5-26-33



Figures Indicate Bottom of Formations.

Elevation. Initial Production.

Date Issued. 4-10-48

240 Bbls

Formation	Depth	Formation	Depth.
sand	18	lime grey and brown little shale	3384
sand	220	shale dark 10% brown lime	3390
shale	239	lime brown shale	3406
sdv shale	700	lime brown & grey and little	
sand shale and lime shells	970	shale	3427
sdv shale, shells sand & shale		lime brown and grey Oolitic	3431
and shells	1380	Oil	3425
broken lime and shale	1510	lime brown grey	3436
shale shells	1600	lime beown and little chert and	
lime shells	1690	sand	3453
lime and sdv shale	1770	lime brown	3469
broken lime, sandy shale	1850	lime brown little chert	3478 $\frac{1}{2}$
lime, sand and shale	1935	TD.	
lime and sand	1985		
lime and sdv shale	2075	20" 18' conductor	
lime and shale	2140		
lime and shale	2195	<u>DEEPENING RECORD</u>	
sand and shale and lime shells	2265	Comm. 9-1-45 Comp. 10-25-45	
lime shale	2300	Production - Dry	
shale	2320		
sand and lime	2355	lime gy	3478 $\frac{1}{2}$ - 3518
sdv shale and lime shells	2410	lime brwn & gy	3526
sdv shale and lime	2470	lime gy hd	3542
sdv shale	2525	lime gy & shale	3553
sdv shale lime shells	2565	lime gy	3572
lime	2590	lime gy some porosity	3577
shale and lime	2665	lime gy hd	3606
shale and lime shells	2740	lime dk gy	3615
shale and lime	2835	lime gy & shale	3634
sdv shale lime shells	2855	lime gy lgt	3640
broken lime	2875	Total Depth.	
shale and broken lime	2890		
shale	2900	Ran 312' 5 $\frac{1}{2}$ " csg for liner.	
broken lime	2950	Cemented at 3640	
broken lime and shale	2975	Drld cement to 3591	
lime	3000	Perf.csg w/35 holes 3581-36no sho	
lime and shale breaks	3065	Perf.csg w/33 " 3572-77no shows	
shale	3095	Acidized w/500 Gals.Acid	
lime	3120	Swbd 1 $\frac{1}{2}$ BWPH. Cem.off perforation	
shale and lime shells	3185	Perf.csg w/36 holes 3513-26	
shale	3200	10 gals wtr per hr	
shale and lime shells	3230	Cemented off perforations	
shale	3235	Perf.csg w/126 holes 3425-46	
lime	3240	Swbd scum of oil & 20 gals.	
shale	3243	wtr per hr for 6 hrs	
lime	3245	Treated w/1000 Gals.Acid	
shale	3293	Swbd 5 BWPH; POB scum of oil	
lime	3304	20 BW in 24 hrs; POB some 20	
shale	3331	days 16 hrs per day & averaged	
lime	3335	$\frac{1}{2}$ BO & 30 BWPD	
shale	3340	Plgd & abnd 10-25-45	
shale	3345		
lime	3350		
S.L.M. C. 3550 equals 3557			
lime shells	3371		
lime	3375		
S.L.M. 3375 equals 3374			
chat and lime little shale	3380		