

Location NE corner

DEEPENING RECORD.

Sec. 30 T. 27 R. 10W

Casing Record

County- Kingman

24" 74 10" 2455 Form- Frank C. Miles No. 1  
 20" 97 8" 3371 1/2 Company- Skelly Oil Co.  
 15" 790 65/8" Contr.-  
 12" 1982 53/16" Comm.- 8-9-30 Comp.- 1-7-32.  
 Total Depth 3464 3505 Shot Quarts Between  
 Correspondence regarding This Well Should Be Referred to



Elevation 1675

Figures Indicate Bottom of Formations.  
 Date Issued. 3-5-32

Initial Production  
 Production will be furnished  
 at a later date.

Formation	Depth	Formation	Depth	Formation	Depth.
surface soil	10	4 B WPHR 1740-60		lime grey	2475
quick sand grey	30	lime blk	1770	broken sdy lime grey and	
quick sand blue	38	red rock	1775	shale	2490
slate blue	45	conc 1770-1775		Est 250,000 Gas	2475-90
sand grey	70	Porus grey sdy lime	1785	shale dark	2515
salt water	45-70	Est 250,000 Gas	1775-80	lime grey	2545
quick sand grey	80	slate grey	1795	broken limo grey	2535
red rock	285	lime grey	1845	lime grey	2650
slate grey	290	shale blk	1855	slate dark	2680
red rock	360	lime grey	1865	broken lime grey	2750
gyp white	365	shale red	1880	lime grey	2770
red rock	375	lime grey	1890	broken sand grey	2830
shale dark	380	slate blk	1900	sdv shale grey	2845
shale blue	400	lime grey	1905	lime grey	2885
red rock	440	slate brown	1910	sand grey	2910
slate white	445	hole caving bad	1910	HFV 2885-2910	
red rock	485	lime grey	1920	lime grey	2975
shale light	495	shale dark	1935	slate blk	2935
red rock	520	red rock	1945	lime grey	3000
shale green	530	shale grey	1985	shale grey	3025
red rock	560	sdv lime light and		lime grey	3075
shale grey	570	sand	1990	Est 250,000 Gas	3030-35
gyp white	575	show gas	1985-90	sand grey	3085
red rock	595	est 250,000		5BWPH 3075-3105	
shale green	605	lime light	1995	lime grey	3105
red rock	695	slate dark	2005	slate blk	3110
shale green	696	sdv lime light brwn		HFV 3105-3155	
gyp grey	710	little lime	2020	lime grey	3120
slate blue	790	Est 2 M Gas	2005-10	lime white	3125
lime grey	792	Inc of gas to Est 6M in		lime brown	3155
shale grey	825	blk sdy lime	2010-15	slate blk	3165
shale blue	910	small inc Gas	2015-20	lime grey	3180
salt white	980	lime white	2027	shale blk	3185
shale blue	965	lime grey	2035	shale blk and shells	3200
salt	1010	slate grey	2050	lime grey	3219
salt dark and shale	1100	shale grey	2055	lime white	3225
salt hard	1195	lime grey	2085	slate grey	3265
salt white	1300	slate grey	2090	Steel lined hole at	3258
salt and shells	1400	lime grey	2095	lime grey	3270
lime grey	1485	slate dark	2100	slate grey	3310
shale grey	1490	slate brown	2133	shale blue	3338
Porus grey lime	1550	sand light grey and		lime dark	3353
Est 5000' Gas	1525-30	little lime	2142	lime grey	3355
shale grey	1560	Inc to 9 1/2 M. Gas	2133-42	slate grey	3365
lime grey	1565	shale dark	2160	lime hard grey	3385 1/2
lime dark	1605	sand grey	2162	Porus grey lime	3386 1/2
shale dark	1610	Increase of gas. Est	10M	increase in gas	
red rock	1620	gas 2100-22		sdv lime soft dark brown	
lime light	1635	shale grey	2175	little sand	3389
Porus grey lime and		slate grey	2185	2000' oil	3386 1/2-89
little sand	1645	sand grey	2195	sdv lime soft fine brown and	
Est 1 M. Gas	1635-45	shale blue	2215	a little sand	3393 1/2
Porus dark lime and		slate dark	2238	Inc in oil and gas.	
little shale	1650	lime grey	2243	Swabbed and flowed 145 bbls	
Increase in gas with		broken lime grey	2260	in 12 hours. Inc in O&G	
325 # R.P.	1645-50	shale dark and shells	2290	sdv lime soft fine brown	3396
broken lime dark	1665	shale brown	2305	sdv lime sft fine br	3402
lime dark	1710	broken lime grey	2370	soft fine br sdy lime & little	
lime grey	1720	slate grey	2445	grey lime	3409
lime white	1740	lime grey	2460	sdv lime mod hard brown and	
sand white	1760	SLC	2459	grey lime	3414

OVER

Section 30-27-10W, Kingman County.  
Frank C. Miles., Skelly Oil Co.

Formation	Depth.
lime grey and little slate	3419
lime soft fine brownish	3421
lime med hard fine grey	3426
lime med hard brownish grey	3434
lime med hard fine brownish grey	3438
lime soft fine brown trace of sand and chert	3441
increase of gas	
Total volume $3\frac{1}{4}$ M.	
Flowed Approx 35 bbls per hour	3438-3441.
lime and shale gray	3442
lime brown and grey little chert and shale	3444
shale grey lime grey and brown little chert	3448
lime grey little chert and shale	3450 $\frac{1}{2}$
lime brown oil stained considerable brown and white chert little shale	3457
limestone grey crystalline little shale and chert grey	3463
correction S.L.M. 3463= 3469	
lime grey	3471
lime brown	3473
lime brown and grey little chert	3490
lime brown and grey little chert tract of sand	3494
Washing free oil gas increase of 492,000 cu ft from 1,008,000 cu ft to 1,500,000 cu ft.	
lime med hard brown 10% grey lime 2% sand and chert	3497
lime med hard brown and grey little chert and sand	3502 $\frac{1}{2}$
lime fine brown and grey mostly brown. little chert and sand	3504 $\frac{1}{2}$
lime fine brown and grey mostly brown little chert and sand	3505 $\frac{1}{2}$
100' of water in the hole after standing 15 hours.	
T.D.	
Plugged back 3464. TD	