30 -27- 10W

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. CNL SE¼ Sec. 30 T. 27 R. 10W

Casing Record. County. Kingman DEC 2 1933

10" Farm. Miles No. 1

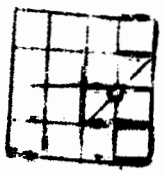
20" 8¼" Company. Skelly Oil Co.

15½" 65/8" Contr.

12½" 239 53/16" Comm. 6-16-33 Comp. 7-13-33

Total Depth. 2115 Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.



Elevation.

Figures Indicate Bottom of Formations. Initial Production. DRY

Date Issued. 12-2-33

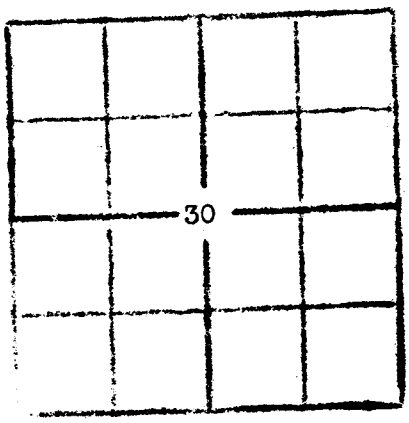
Formation	Depth.
sand	35
red rock	193
sand and shells	242
sdy shale soft	1010
salt med soft	1290
salt and sdy shale	1320
lime shells med soft	1370
lime	1450
lime and shale	1510
broken lime and shale	1640
lost hole from 1690-1700	
shale and lime	1725
lime	1800
broken lime	1850
lime	1900
broken lime and shale	1915
broken lime	2000
lime	2020
broken lime	2065
broken lime and shale	2115 T.D.

Lost hole. Rig skidded 15' south and 50' west to new location which is # 1A.

42493

STATE OF KANSAS
KINGMAN COUNTY

Sec. 30 Twp. 27S Rge. 10W
Farm Miles No. 1
Skelly Company
Elev. ..... T. D. .....
Log No



NE. corner

sand	77
quick sand	80
red rock	200
red rock	285
shale	290
red rock	360
gyp	365
red rock	375
shale	400
red rock	440
shale	445
red rock	485
shale	495
red rock	520
shale	530
red rock	550
shale	570
gyp	575
red rock	595
shale	605
red rock	695
shale and gyp	710
shale	790
lime	792
shale	910
salt	950
shale	965
salt	1010
salt	1100
salt	1300
salt and lime shells	1400
lime	1485
shale	1490
lime	1550
shale	1560
lime	1565
small show gas 1525-30	
lime	1605
shale	1610
red rock	1620
lime	1645
bkn lime	1665
estimated 2 M gas 1635	
lime	1720
lime white	1740
sand	1760
1740-60 4 BW	
black lime	1770
red rock	1775
sand and lime	1785
1775-80 show gas	
slate	1795
lime	1845
black shale	1855
lime	1865
red rock	1880
lime	1890
black slate	1900
lime	1905
shale	1910
lime	1920
shale	1935
red rock	1945
shale	1985
sand	1990
shale	2005
sand	2020
lime	2027
2005-20 6 M gas	
lime	2028
grey lime	2035
slate	2050
shale green	2055
lime green	2085
slate green	2090
lime green	2095
black slate	2100
brown slate	2133
brown sand	2142
black shale	2160
2133-2142 12 M more gas	
sand green	2162
shale green	2175
2160-62 cuttings were blown out	
shale	2185
sand	2195
shale	2215
shale	2238
lime	2243
bkn lime	2260
lime shells and shale	2290
shale	2305
bkn lime	2370
shale	2445
lime	2475
bkn sand	2490
black shale	2515
2475-90 $\frac{1}{4}$ M. gas	

30-27-10W

lime	2515 -	2545
bkn lime		2565
lime		2650
black slate		2680
bkn lime		2750
lime		2770
bkn sand		2830
sand and shale		2845
lime		2885
sand HFW		2910
lime		2975
shale		2985
lime		3000
shale		3025
lime		3075
sand 3 BW		3085
3035 show of gas		
lime		3105
black shale		3110
lime		3155
black shale		3165
lime		3180
black shale		3185
shale and lime shells		3200
lime		3225
shale		3265
lime		3270
shale		3338
lime		3345
shale		3352
3085 5 BW		
3145 HFW		
shale		3365
top Lansing lime		3385
lime		3392
Flowed 200 bbls. in 1 hr.		
lime 144 bbls. in 10 hrs.		3393½
3375 cemented 8" csg.		
3396 underreamed 6" csg.		
Swabbed 8 to 10 bbls. 1 hr. flow,		
flows every 4 hrs, fluid 900 ft. in hole		
lime		3399½
Prod. increased to 15 bbls. per hr.		
2700 ft. in hole		
3399½ = 3396 SLM		
lime	3396-	3418
sand and black shale		3419
lime		3438
lime sand and chert		3441
3418-19 show of oil		
3419-31 3/4 M in 3434 gas		
3434-3438 free oil		
3438-3441 increase in oil and		
gas 3 M flow 216 bbls.		