

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6969
Name: Gemini Oil Company
Address: 427 S. Boston, Suite 320
City/State/Zip: Tulsa, OK 74103
Purchaser: ONEOK
Operator Contact Person: Thomas Matson
Phone: (918) 582-3935
Contractor: Name: Sterling Drilling Co.
License: KLN 5142
Wellsite Geologist: Allen G. Siemens
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/16/01</u>	<u>11/24/01</u>	<u>12/18/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21806-0000
County: Kingman
sw ne sw ne Sec. 30 Twp. 27 S. R. 10 East West
1980 feet from S / N (circle one) Line of Section
2240 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miles "A" Well #: 8
Field Name: Cunningham
Producing Formation: Herington-Krider
Elevation: Ground: 1659 Kelly Bushing: 1668
Total Depth: 3315 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212.89 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALS 1 Dflw 5-2-02*
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 480 bbls
Dewatering method used none
Location of fluid disposal if hauled offsite:
Operator Name: Iuka Carmi Development, LLC
Lease Name: Wagner License No.: 31739
Quarter _____ Sec. 7 Twp. 27 S. R. 5 East West
County: Pratt Docket No.: 14-493

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas E. Matson
Title: President Date: 4/29/02

Subscribed and sworn to before me this 29 day of April,
19 2002.

Notary Public: Juday Greenfield
Date Commission Expires: 4-10-06

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Gemini Oil Company Lease Name: Miles "A" Well #: 8
 Sec. 30 Twp. 27 S. R. 10 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction
Dual Compensated Porosity

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herington-Krider	1515	+153
Winfield	1574	+94
Towanda	1640	+28
Cottonwood	2024	-356
Red Eagle	2150	-482
Wabaunsee	2328	-660
Tarkio	2494	-826
Topeka	2858	-1190
Heebner	3210	-1542

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	213	60/40 POZ	175	2% gel, 3% CC 44lb. Floseal
production	7 7/8	5 1/2	15 1/2	2693	A-Con	155	2% CC .5% FLA 322 775lb. Gilsonite 39 lb. celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	BOIT cibp 5 1/2" 1522-32, 1548-56	750 gal 7 1/2% Hcl	1522
1	BOIT cibp 5 1/2" 2300-14	1000 gal 7 1/2% Hcl	2300
1	BOIT cibp 5 1/2" 2500-10, 2520-30	1000 gal 7 1/2% Hcl	2500

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1350		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12/18/01
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	250	0		

Disposition of Gas METHOD OF COMPLETION Production Interval 1515-55 HeringtonKrider

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)