

11-27-10w
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31160

Name: Phillips Exploration Company, L.C.

Address 2338 Bromfield Circle

City/State/Zip Wichita, Kansas 67226

Purchaser: NCRA

Operator Contact Person: James B. Phillips

Phone (316) 687-9983

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: James B. Phillips

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12-9-94 12-16-94 1-17-95

Spud Date Date Reached TD Completion Date

API NO. 15- 095-21699

County Kingman

C - SW - SW - SE Sec. 11 Twp. 27 S Rge. 10 X W

330 Feet from (S)N (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Sale Well # 1-11"A"

Field Name Dresden

Producing Formation Mississippi Chert

Elevation: Ground 1746 KB 1751

Total Depth 4291 PBTD 4275

Amount of Surface Pipe Set and Cemented at 313 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 11-8-95
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 50 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Delaware Dyche Corp.

Lease Name Amerine #3 License No. _____

NW Quarter Sec. 7 Twp. 27 S Rng. 09 X W

County Kingman Docket No. D-20, 576

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Phillips

Title President Date _____

Subscribed and sworn to before me this 10 day of April 1995.

Notary Public NANCY G. THELMAN
NOTARY PUBLIC
DATE OF COMMISSION EXPIRES 2-7-98
My Appt. Exp. 2-7-98

KANSAS CORPORATION COMMISSION

RECEIVED

K.C.C. OFFICE USE ONLY

Number of Confidentiality Attached _____

Wireline Log Received

Geologist Report Received

CONSERVATION DIVISION
WICHITA, KS

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) _____

Operator Name Phillips Exploration Company, L.C. Lease Name Sale Well # 1-11 "A"
 Sec. 11 Twp. 27S Rge. 10 East West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem to give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 SDL/DSN, Frac Finder, DIL, Cement Bond Log

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner Shale	3319	-1568'	SS
Kansas City	3498	-1747	
Mississippi	4006	-2255	
Kinderhook Shale	4090	-2339	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	313	60/40 Pozmix	275	2% gel, 3%
Production	7 7/8	5 1/2	14	4290	ASC	200	5#/sk KoI seal 1/4#/sk Flosea

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	4005-10, 4021-25	1500 gal 10% HCS acid 4005-4025
2	4015-4020	109000 gal 40# XL-B gel, 4005-4020
		26000#20/40sd, 132000#16/30sd,
		12000#16/30 RC sd

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4123	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
2-13-95		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravi
	10		280		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4005-4025