

15-095-20864

WICHITA BRANCH  
KANSAS DRILLERS LOG

API No. 15 — 095 — 20,848  
County Number

Operator  
Rupe Oil Company, Inc.

Address  
P. O. Box 2273, 434 Ohio, Wichita, Kansas 67201

Well No. 1 Lease Name Freeland

Footage Location  
1980 feet from (N) (X) line 1320 feet from (E) (W) line

Principal Contractor Geologist  
Union Drilling Co., Inc. Charles M. Kuhl

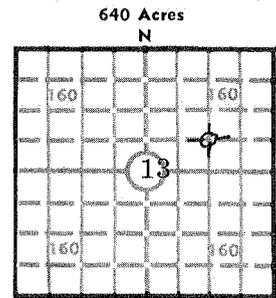
Spud Date Total Depth P.B.T.D.  
July 5, 1979 2500'

Date Completed Oil Purchaser  
July 13, 1979

S. 13 T. 27S R. 10  $\frac{E}{W}$

Loc. C S/2 NE

County Kingman



Elev.: Gr. 1739'

DF KB 1746'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	285'	Class 'A' Common	200	2% Gel, 3% Calcium Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Rupe Oil Company, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Dry Hole

Well No.

1

Lease Name

Freeland

S13 T 27S R 10 ~~E~~  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 1562' - 1641' 30-60-30-35 Very weak blow. Recovered 35' slightly Gas Cut Mud. IFP 20-20# FFP 30-30# ISIP 120# FSIP 130#			Sample Tops: Base of Florence Flint Indian Cave RTD	1828' or +82' 2347' or -601' 2500'
DST #2 - 2346' - 96' 30-45-30-60 Very weak blow Recovered 60' slight Gas Cut Mud. IFP 65-57# FFP 65-65# ISIP 854# FSIP 854#				
DST #3 - 2449' - 2500' 30-50-30-60 Recovered 1850' Salt Water IFP 180#-1300#. FFP 730-860# ISIP 910# FSIP 910#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Rupe Oil Company, Inc.

By: *William G. Clement*Signature  
William G. Clement, Petroleum Geologist

Title

September 4, 1979

Date