

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- \_\_\_\_\_

County Kingman

50' E of \_\_\_\_\_  
NW-SE-NE Sec. 14 Twp. 27 Rge. 10 X E

3630' Feet from (S)N (circle one) Line of Section

840' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name Cannon-Dyche Well # 1

Field Name Dresden

Producing Formation Viola dolo

Elevation: Ground 1749 KB 1758

Total Depth 4475' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 319 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 9/17/92 JAH  
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 1,000 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Delaware Dyche, Corp.

Lease Name Amerine License No. 30919

NW $\frac{1}{4}$  Quarter Sec. 7 Twp. 27S S Rng. 9W E/W

County Kingman Docket No. D-20576

Operator: License # 30919

Name: Delaware Dyche Corp.

Address 720 North Main - Suite 304

City/State/Zip Hutchinson, KS 67501

Purchaser: Texaco T. & T.

Operator Contact Person: Bill Rowland

Phone (316) 669-0079

Contractor: Name: Lobo Drilling Company

License: 5864

Wellsite Geologist: J.M.Hadix

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04-06-92 04-12-92 5-27-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President- Delaware Dyche, Corp. Date 7-1-92

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_\_\_\_.

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_

RECEIVED  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
KANSAS CORPORATION COMMISSION  
Wichita, Kansas Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

Operator Name Delaware Dyche Corp. Lease Name Cannon-Dyche Well # 1  
 Sec. 14 Twp. 27 Rge. 10  East  West  
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Her/Kri	1581	+177
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Red Eagle	2235	-477
List All E.Logs Run:		Ind Cave	2377	-619
		Heeb	3320	-1562
		Lans-KC	3500	-1742
		B/KC	3892	-2124
		Miss Chert	4010	-2252
		Kind	4085	-2327
		viola dolomite	4271	-2513
		simpson shale	4361	-2603
		Arbuckle	4453	-2695

Comp Den/Neu Poro; DIL; CORAL

CASING RECORD <input type="checkbox"/> RTD/LTD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		319'	60/40 poz	185	2% gel 3%
Production	7-7/8"	5 1/2"	15#	4474'	Surfill	110 + 190	80sks latex sx total

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4379-4381	250 gal +500 gal MCA	
2	Plug @ 4350 4280-4283	500 gal MCA	

<b>TUBING RECORD</b>	Size <u>2 7/8"</u> Set At <u>4297</u> Packer At <u>None</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>6-1-92</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil <u>20</u> Bbls. Gas <u>---</u> Mcf Water <u>400</u> Bbls. Gas-Oil Ratio <u>---</u> Gravities <u>---</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Explain)

Production Interval: \_\_\_\_\_

COPY

J.M.HADIX

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Geologic Consultant 720 N.Main 315 Hutchinson, KS 67501

DRILL-STEM-TEST INFORMATION

Delaware Dyche Corp.

#1 Cannon-Dyche  
14-27s-10w  
150' NwSeNe  
Kingman Co., KS

DST-1 3994-4033' Mississippian Chert (4-10-92)  
30-60-45-90"  
1) SB/BOB 5" 2) SB/BOB  
REC: 600' GIP, 25' GCM (5% gas)  
484-86/86-86/86-107#  
HP 1974-1920# 117°F

Continued strong blow during entire final Closed-In  
period ... leaking "O" ring or tool not completely closed.

No other DST's run on this well.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 21 1992  
CONSERVATION DIVISION  
Wichita, Kansas