

15-27-10W

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Patton Oil Company API NO. 15 - 095 - 21,208

ADDRESS 5660 South Syracuse Circle - Suite 200 COUNTY Kingman

Englewood, Colorado 80110 FIELD BRESDEN

\*\*CONTACT PERSON Harold W. Patton, Jr. LEASE Gridley

PHONE 303-773-6016

PURCHASER \_\_\_\_\_ WELL NO. #1

ADDRESS State Geologist's Survey WELL LOCATION C NE NW

WICHITA BRANCH

Ft. from \_\_\_\_\_ Line and

Ft. from \_\_\_\_\_ Line of

DRILLING CONTRACTOR Big Springs Drilling, Inc. the SEC. 15 TWP. 27S RGE. 10W

ADDRESS P. O. Box 8287 - Munger Station

Wichita, Kansas 67208

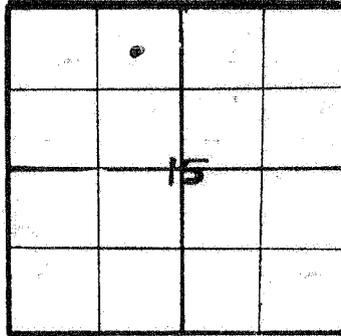
PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4483' PBTD \_\_\_\_\_

SPUD DATE 1-30-82 DATE COMPLETED 2-15-82

ELEV: GR 1745DF 174XB 1750



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
KGS \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	262'	Common	225 SX	2% gel 3% cc1
PROD. CASG.	5 1/2"	5 1/2"		4134		150 SXS	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SHOTS	DRESSER TITAN	4014-4034
Size	Setting depth	Packer set at	2 SHOTS	(RE-PERF)	4014-4034

W01-74-21

Name of lowest fresh water producing stratum Sand Depth 100'  
 Estimated height of cement behind pipe Circulated

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
<u>DRILLERS LOG</u>					
Sand - Red Bed	0	860'		15-27-10w	
Shale	860'	1375'			
Shale & Lime	1375'	4025'			
Lime	4025'	4430'			
Shale & Lime	4430'	4483'			
RTD	4483'				
<u>SAMPLE TOPS</u>					
HEEBNER	3334				
BROWN LIME	3496				
LANSING	3507				
BASE KANSAS CITY	3897				
CONGLOMERATE SAND	4007				
MISS CHERT	4012				
MISS LIME	4079				
KINDERHOOK	4100				
VIOLA	4283				
SIMPSON SHALE	4366				
SIMPSON SAND	4385				
ARBUCKLE	4461				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 GAL. REG 15% DE MUD ACID W/10% ALCOHOL	4014-4034
SQUEEZE WELL WITH 225 SXS COMMON CEMENT	
500 GALS. REG 15% DE MUD ACID W/10% ALCOHOL	4014-4034

TEST DATE: <u>MAY 5, 1982</u>		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas 3.5 MCF	Water cf /o bbis. CFPB
Disposition of gas (vented, used on lease or sold) S.I. TO BE SOLD		Producing interval(s)	

STATE OF COLORADO, COUNTY OF ARAPAHOE SS,

HAROLD W. PATTON, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

15-27-10W

AFFIDAVIT AND COMPLETION FORM

ACC-1

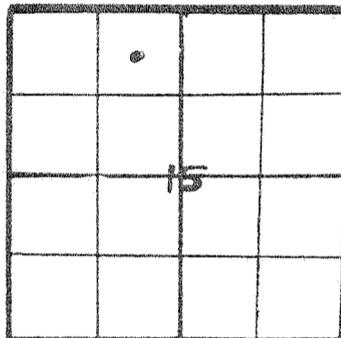
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ADDRESS 5660 South Syracuse Circle - Suite 200 Englewood, Colorado 80110 COUNTY Kingman FIELD DRESDEN
\*\*CONTACT PERSON Harold W. Patton, Jr. LEASE Gridley
PHONE 303-773-6016

PURCHASER ADDRESS WELL NO. #1
WELL LOCATION C NE NW
Ft. from Line and
Ft. from Line of
the SEC. 15 TWP. 27S RGE. 10W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR ADDRESS
TOTAL DEPTH 4483' PBTD
SPUD DATE 1-30-82 DATE COMPLETED 2-15-82
ELEV: GR 1745DF 174XB 1750



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft, Setting depth, Type cement, Sacks, Type and percent additives. Rows include Surface and PROD. CASG.

Table with 6 columns: LINER RECORD (Bottom, ft., Sacks cement), PERFORATION RECORD (Shots per ft., Size & type, Depth interval), TUBING RECORD (Size, Setting depth, Packer set at).

Table with 2 columns: ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (Amount and kind of material used, Depth interval treated). Rows describe acid treatments with mud acid and alcohol.

Table with 4 columns: TEST DATE (MAY 5, 1982), PRODUCTION (Date of first production, Producing method, A.P.I. Gravity), RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water, Gas-oil ratio), Disposition of gas (S.I. TO BE SOLD), Producing interval(s).

\*\* The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED

MAY 21 1982

CONSERVATION DIVISION
Wichita, Kansas

15-27-10w

Name of lowest fresh water producing stratum Sand Depth 100'  
Estimated height of cement behind pipe Circulated

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KINDERHOOK	4100			
VIOLA	4283			
SIMPSON SHALE	4366			
SIMPSON SAND	4385			
ARBUCKLE	4461			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF COLORADO, COUNTY OF ARAPAHOE SS,

HAROLD W. PATTON, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR PATTON OIL CO. OPERATOR OF THE GRIDLEY #1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF APRIL 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

PATTON OIL CO.

(S) [Signature]  
HAROLD W. PATTON, JR.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19 DAY OF MAY 19 82

[Signature]  
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission expires Oct. 14, 1984

Elaine Mundorf  
PATTON OIL CO.  
5660 S. Syracuse Circle  
Englewood, Colorado 80111