

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3880
Name: KC Resources, Inc.
Address: PO Box 1118
City/State/Zip: Cardiff, CA 92007
Purchaser: Kelly Maclaskey
Operator Contact Person: Bobbi Duley
Phone: (760) 753-3330
Contractor: Name: Pratt Well Service
5893
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Texaco (Skelly Oil)
Well Name: Miles B 3

Original Comp. Date: 3/24/34 Original Total Depth: 3480'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/28/99 1/3/00 1/8/00
Open Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095190090002
County: Kingman
SE SW SE Sec. 19 Twp. 27 S. R. 10 East West
440' feet from S / (N) (circle one) Line of Section
1,400' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Miles B Well #: 3
Field Name: Cunningham
Producing Formation: Lower KC Lansing
Elevation: Ground: 1,710' Kelly Bushing: 1,710'
Total Depth: 3,575' Plug Back Total Depth: 3,568'
Amount of Surface Pipe Set and Cemented at 3,575' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 8-23-00
(Data must be collected from the Reserve Pit) W.C.
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gloria Colombo
Title: Controller Date: 7-19-00
Subscribed and sworn to before me this 19 day of July
2000.
Notary Public: Bobbi Duley
Date Commission Expires: July 2, 2003

BOBBI DULEY
Commission # 227237
Notary Public - California
San Diego County
My Comm. Expires Jul 2, 2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KC Resources, Inc. Lease Name: Miles B Well #: 3
 Sec. 19 Twp. 27 S. R. 10 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used						
Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used
Surface	7"	12 1/4"		292		250
Long String		7"		3511'		500
Production		4.5"		3575'		
↓ Ran 308' of 4 1/2" inside of 7" to 3580'					60/40 Poz.	51

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3510' - 14'	500 gal. 15% mud acid	
18	3517' - 26'	1,000 gal. 15% I-5	
24	3538' = 50'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
103 jts. 2 7/8", 10 jts. 2 3/8"					<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1/8/00			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4		280		34-35

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____