KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
Union National Bank Bldg, Wichita, Kansas.

PLOTTED

19-27-10W

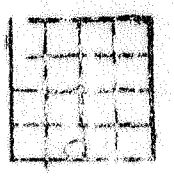
SKELLY OIL COMPANY.
North Ratcliff No. 3

SEC. 19 T. 27 R. 10W
SEc SW
440' fr SL. 440' E.L. SW¼

Total Depth. 3492
Comm. 4-23-34 Comp. 5-25-34.
Shot or Treated. 1000 gal.
Contractor. Southern and Thurmond.
Issued. 7-21-34

JUL 21 1934

County. Kingman.



Elevation

Rotary 3423
Cable 3492

CASING.

12½"	347'	7"	3417'

Production. Before shot 80B. 24 hours. Potential after shot 305 B. 24 Hr. 795,000 gas.

Figures Indicate Bottom of Formations.

surface sand	65
red rock	185
sand shells and red rock	220
sdy shale and sand and shells	310
shale shells	351
sdy shale	540
shale and shells	1020
salt and shells	1280
shale and shells	1500
shale and lime shells	1550
lime	1725
shale and lime shells	1860
lime	1915
lime and shale	1965
shale and lime shells	2545
lime	2700
shale and lime shells	2850
lime	2915
shale and lime	2990
shale and lime shells	3240
lime	3250
shale and lime shells	3330
lime	3385
broken lime	3395½
S.L.C. 3397½	
broken lime	3409
cored 3409-23 Recovery 10'	
1st 4' shelly lime and dark dolomite shale	
Next 4' dark brown porous fossilferous lime, little oil saturation.	
Last 4' dark brown porous fossilferous lime with little grey lime. Little oil saturation.	
SLC 3423 equals 20	
dark brown lime	3425
light brown with little grey lime	3429
brown and grey lime with trace shale	3432
dark brown lime with 20% shale	3436
dark brown oolitic with little grey lime-	3444
1st show and 25' free oil in hole with 1,640,000 gas	
soft brown porous lime	3451
no increase, spray 2 bbls Oil per hr.	
med hard light brown lime	3463
no increase.	
soft brown porous lime	3470
oil increase 2½ B.PH	
2,510,000 gas.	
soft brown lime little white chert with 10% shale	3478
little oil saturation, no increase	
soft brown lime	3485
Good saturation	
Gas increase 2,590,000	
oil 7½ BPH	
Coarse brown lime with little shale and chert	3492 TD.

Flow 80 oil in 24 hours Gas 2,590,000 G.