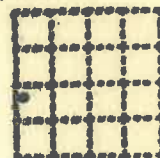


SKELLY OIL CO.  
 Interurban Realty Co. No. 4.

SEC.30 T.27 R.10W  
 NW SW NW SW  
 835' fr NL 330' fr WL SW  $\frac{1}{4}$

Total Depth. 3462'  
 Comm. 8-14-40 Comp. 8-30-40  
 Shot or Treated. 8-31-40 7000 Gals. 3407-62  
 Contractor. Ruso Drlg. Co.  
 Issued. 11-2-40 Rotary O-3415  
 Cable 3415-62

County. Kingman



CASING:

8 5/8" 360'  
 5 1/2" 3407'

Elevation.

Production. Pot. 487.20 B.  
 Est. 150,000 G.

Figures Indicate Bottom of Formations.

surface soil & sand	75
red bed & shells	360
shale & shells	710
shale & red bed	975
salt	1060
shale	1290
lime	1550
shale	1590
lime	1910
shale	1950
lime	2245
shale	2555
lime	2585
shale	2645
lime	2760
shale	2960
lime	3010
shale	3070
lime	3205
shale	3265
shale dk gy	3390
lime brown cryst, no shows	3393
shale dk gy	3404
lime gy cryst, slight porosity, no sat.	3408
lime gy cryst, slight porosity & sat.	3411
lime gy & brown foss., very porous & sat.	3415
lime gy, no inc in oil or gas	3420
lime gy	3425
lime gy, slight inc. in gas	3430
lime gy, little porosity & sat.	3435
lime gy, no inc.	3445
lime brown & gy cryst, little por & sat.	3451
slight inc. in oil & gas	
lime brown & gy cryst, little por & sat.-300'	
OIH in 2 hrs	3457
lime brown & gy cryst, little por & sat.-350'	
OIH in 4 hrs	3462
Total Depth.	

Top Lansing lime 3404  
 3404-08 slight por, no sat.  
 3408-62 pay formation

Before acid 350' OIH in 4 hrs  
 After acid flowed 8 hrs/2"  
 tbq. 162.40 oil  
 Established 24-hr potential  
 of 487.20 Bbls oil  
 Estimated 150,000 Gas