

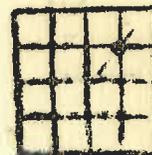
52326

SKELLY OIL CO.  
H. Steffen No. 1-A.

SEC. 31 T. 27 R. 10W  
Cen NE  $\frac{1}{4}$   
1325' fr NL 1320' fr EL NE  $\frac{1}{4}$

Total Depth. 4315'  
Comm. 9-8-39 Comp. 10-4-39  
Shot or Treated.  
Contractor. Russo Drlg Co.  
Issued. 12-23-39 Rotary 4315

County. Kingman



CASING:

10  $\frac{3}{4}$ " 350'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

sand & shale	110	dk gy pyritic shale	4302 $\frac{1}{2}$
shale	160	bluish gy chert & gy	
sand	180	cryst. dolomite, dense	
red bed & shale	740	& bleached	4307
shale & shells	1150	gy & brown cryst. dolomite,	
salt	1260	fair porosity, probably	
shale	1365	warried wtr	4312
shale & lime	1490	dense brown cryst.	
sdv lime	1580	dolomite, no porosity, no	
shale & lime	1745	sh gas	4315
lime	1825	Total Depth.	
shale & lime	2390		
shale	2465		
shale & lime	2525	Lansing lime Top	3520
shale	2585	Miss. Lime Top	4035
shale & lime	2725	Kinderhook dolomite	4234-43
lime	2770	Viola lime Top	4302 $\frac{1}{2}$
sdv lime	2790		
shale & lime	2860	No sh either gas or oil	
shale & shells	2900	Probably wtr	4307-12
shale & lime	3110		
lime	3140		
shale & lime	3386		
shale	3394		
SLM 3394=3396			
shale	3435		
lime	3438		
shale & lime	3484		
shale	3508		
lime brown chalky	3511		
dk shale & red limey			
shale	3520		
buff brown & gy cryst.			
lime	3530		
lime	3555		
lime & shale	3621		
lime	3664		
lime & shale	3682		
lime	3719		
lime & shale	3742		
lime	3776		
lime & shale	3826		
lime	3845		
lime & shale	3881		
shale	3896		
lime	3910		
lime & shale	4019		
SLM 4019=4017			
lime & shale	4026		
shale	4035		
lime	4053		
chat	4060		
shale	4087		
chat	4100		
lime	4117		
lime & shale	4139		
lime	4144		
lime & shale	4183		
shale	4282		