

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg. Wichita, Kansas

Company - SKELLY OIL COMPANY  
Farm - J. R. Ratcliff No. 1

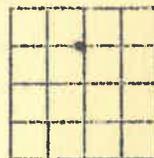
SEC. 30 T. 27 R. 10W  
CEL NW $\frac{1}{4}$

Total Depth. 3610'  
Comm. 8-5-33  
Shot or Treated.  
Contractor.  
Issued. 4-9-49

DEEPENING RECORD:

Comp. 9-7-33

County. Kingman  
KANSAS



CASING:  
12 $\frac{1}{2}$ " 246' 8"  
7" 3392'

Elevation. \_\_\_\_\_

Production. 1041 bls 24 hrs.

Figures Indicate Bottom of Formations.

sand	50
red rock	185
sand & red rock	200
red rock & sand shells	250
red rock	270
shale sdy	530
shale & shells	1000
salt	1160
shale & lime shells	1645
lime	1740
shale & lime shells	1760
shale & shells	1855
lime brkn & shale	1945
shale & lime shells	2300
shale & shells	2340
lime & shells	2380
shale & shells	2560
lime	2590
shale & lime shells	2655
shale & shells	2795
lime brkn & shale	2840
lime	2875
shale lime shells	3040
lime	3065
SLMC 3065 equals 3090	
shale & lime shells	3135
shale	3195
shale & lime	3220
lime	3230
shale & lime shells	3345
shale	3353
lime	3355
shale	3378
Coring 3378-98 Rec 16'	
lime brwn	3402 $\frac{1}{2}$
3267 equals 3271 CSLM	
lime & shale	3408
lime brwn sdy & shale	3414
some oil 3416 gas 4,580,000	
lime drk gy & shale	3418
gas increase 3425 4,710,000	
lime brwn gy	3428
lime brwn sft	3438
spray $\frac{1}{2}$ BO 3425	
flow 3 BO 3432	
lime gy brwn sft med.	3444
12 $\frac{1}{2}$ BO 3438	
10 B. 3444	
gas increase 3438 4,890,000	
lime brwn gy	3450
no increase in oil or gas	
lime drk brwn & little gy	
shale & chat	3459 $\frac{1}{2}$
lime drk gy	3469
SLM Total Depth	

DE PENING RECORD:

Deepened by: Skelly Oil Co.

Commenced 10-8-45

Completed 12-7-45

Production: Dry

Total Depth: 3610'

brwn oolitic lime 3469-3480

no sat. or por.

lime gy & brwn 3484

no sat. or por.

lime gy 3508

lime brwn oolitic 3526

porosity & oil show

lime gy 3529

lime(Inc. in wtr.) 3534

lime gy 3564

lime & shale drk 3567

lime gy 3610

Total Depth

Tested 10 hrs., 4 BWPH, Perforated

3470-84; showed scum oil &  $\frac{1}{2}$  BW.

Treated 1000 gals. acid, 240 BW.

6-18-47 Plugged back 1698'.

Production: 560,000 gas.

Plugged back to 3463