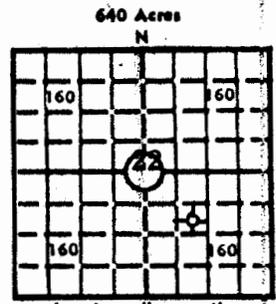


KANSAS DRILLERS LOG

S. 22 T. 27S R. 10 E W

Loc. SE NW SE

County Kingman



Elev.: Gr. 1676'

DF _____ KB 1683'

API No. 15 — 095 — 20,768
County Number

Operator
Rupe Oil Company, Inc.

Address
P. O. Box 2273, Wichita, Kansas 67201

Well No. 1 Lease Name Gibbens 'A'

Footage Location
1650 feet from (S) line 1650 feet from (E) line

Principal Contractor Union Drilling Co., Inc. Geologist William G. Clement

Spud Date September 26, 1978 Total Depth 2400' P.B.T.D. None

Date Completed October 2, 1978 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	243'	Common	260	2% Gel, 3% Calcium Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Rupe Oil Company, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry

Well No.
1

Lease Name
Gibbens 'A'

S 22 T 27S R 10 ^R_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1 - 1530' - 1593'</u> 30", 30", 5" Weak blow and died Recovered 40' Mud. ISIP 72#, IFP 56#-56#. No final pressures			<u>Sample Tops</u> Herrington	1541'
<u>DST #2 - 2310' - 2375'</u> 30", 45", 60", 60" GTS 18 min. Gauged 8000 Cu. Ft. Recovered 1790 GCSW ISIP 871#, IFP 229#-572#, FFP 583#-737#, FSIP 871#			Indian Cave Wabaunsee	2312' 2372'
			Rotary Total Depth	2400
			Log Total Depth	2402

E. Log
Gr-Neutron and Density

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Rupe Oil Company, Inc.

Signature
William G. Clement, Geologist

Title

November 3, 1978

Date

copy of 6-1
mailed to
Sumner
11/8/78