

19-27-11W
PL



TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA, BRANCH

ACC-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woolsey Petroleum Corporation API NO. 15-151-20,968

ADDRESS 300 W. Douglas, Suite 400 COUNTY Pratt

Wichita, Kansas 67202 FIELD wildcat

** CONTACT PERSON Kelly Biggs PROD. FORMATION
PHONE (316) 267-4379

PURCHASER Koch Exploration Company LEASE Lehrling Daughters Twin

ADDRESS 4111 E. 37th St. North WELL NO. 1

Wichita, Kansas WELL LOCATION 180' N C SW NE

DRILLING Ramco Ft. from _____ Line and

CONTRACTOR ADDRESS 100 S. Main, 200 Hardage Center Ft. from _____ Line of

Wichita, Kansas 67202 RECEIVED the (Qtr.) SEC 19 TWP 27S RGE 11W.
STATE CORPORATION COMMISSION

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____
ADDRESS _____

JUL 1 9 1982

CONSERVATION DIVISION
Wichita, Kansas

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KCC
KGS
SWD/REP
PLG. _____

TOTAL DEPTH 4757' PBTD _____

SPUD DATE 7-9-81 DATE COMPLETED 8-7-81

ELEV: GR 1838' DF _____ KB 1847'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 880' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Gas & Oil

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Woolsey Petroleum LEASE Lehrling Daughters SEC. 19 TWP. 27 SGE. 11W

FILL IN WELL LOG AS REQUIRED: ^{Twin #1}

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	184'	CHASE	1904' (+57)
Sand and Clay	184'	250'	INDIAN CAVE	2692' (-845)
Shale	250'	615'	TARKIO	2889' (-1072)
Shale	0'	315'	BERN	2997' (-1150)
Sand and Lime	315'	917'	HEEBNER	3552' (-1705)
Shale	917'	865'	BROWN LIME	3741' (-1894)
Shale and Sandy Shale	865'	886'	LANSING "A"	3759' (-1912)
Fill	886'	920'	LANSING "B"	3789' (-1942)
Shale and Sandy Shale	920'	1106'	LANSING "D"	3816' (-1969)
Shale and Sand	1106'	1220'	LANSING "G"	3930' (-2083)
Shale and Lime	1220'	1495'	SWOPE	4055' (-2208)
Shale	1495'	2170'	HERTHA	4086' (-2239)
Shale and Lime	2170'	2414'	MARMATON	4142' (-2295)
Shale	2414'	3060'	PBC	4145' (-2298)
Shale and Lime	3060'	3096'	MISS. CHERT	4181' (-2334)
Shale	3096'	3440'	VIOLA	4399' (-2552)
Shale and Lime	3440'	4065'	SIMPSON SH.	4478' (-2631)
Shale and Lime	4065'	4114'	SIMPSON SD.	4482' (-2635)
Shale	4114'	4125'	ARBUCKLE	4571' (-2724)
Shale and Lime	4125'	4145'		
Shale	4145'	4200'		
Shale and Lime	4200'	4335'		
Limestone	4335'	4512'		
Shale	4512'	4530'		
Shale and Lime	4530'	4550'		
Shale	4550'	4556'		
Lime and Shale	4556'	4605'		
RTD	4605'			

State Geological Survey
WICHITA BRANCH

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JUL 19 1982

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
conductor	19"	13-3/8"		215'	Common	275	2% cc
surface	12 1/4"	8-5/8"	23#	880'	Class A HLC	200 275	3% cc, 10# sx. 2% cc, Gilsonite
production	7-7/8"	5 1/2"	14#	4487'	Class A HLC	50 100 230	5# sx. Gilsonite 3/4% CFR-2 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 sh./ft.		3991-3994'
TUBING RECORD			2 sh./ft.		4354-4356'
Size	Setting depth	Packer set at			
2-3/8"	4330'	none	2 sh./ft.		4350-4361'

OPERATOR Woolsey Petroleum LEASE NAME Lehrling Daughters SEC. 19 TWP. 27SRGE. 11W

FILL IN WELL LOG AS REQUIRED: Twin #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3745-3776'/30-60-60-120. Rec: 90' HOGCM, 320' FSO, 460' SW. FP: 175/260-264/446#. SIP: 1215-1215#. HP: 1811-1792#. 1st open - SB. 2nd open - SB.				
DST #2: 3804-3830'/30-30-30-30. Rec: 25' VSGCM, tr. oil. FP: 39/49-49/58#. SIP: 1187-1070#. HP: 1821-1792#. 1st open - NB. 2nd open - NB.				
DST #3: 3885-3914'/45-90-60-120. Rec: 60' GIF, 15' G&OCM, 250' SW. FP: 47/97-97/165#. SIP: 1272-1272#. HP: 1840-1821#. 1st open - SB, FB. 2nd open - FB.				
DST #4: 4014-4036'/60-120-90-180. Rec: 620' GCF0, 60' GCSW. FP: 68/126-97/271#. SIP: 1349-1340#. HP: 1927-1880#. 1st open - SB, GTS 8". 2nd open - SB, GA - 35 MCF.				
DST #5: 4043-4074'/30-65-120-240. Rec: 120' SOGCM, 180' HOGCM, 120' HOC CSW , 420' HGCSW FP: 49/136-136/368#. SIP: 1455-1455#. HP: 1946-1850#. 1st open - SB. 2nd open - GTS immediately GA - 8.01 MCF				
DST #6: 4095-4145'/30-30-30-30. Rec: 15' M. FP: 49/39-49/49#. SIP: 58-49#. HP: 1975-1927#. 1st open - WB, died 15". 2nd open - NB.				
DST #7: 4182-4200'/45-90-60-120. Rec: 60' VSOCM. FP: 29/29-29/29#. SIP: 87-78#. HP: 2004-1985#. 1st open - WB. 2nd open - WB.				
DST #8: 4400-4430'/30-30-30-30. Rec: 30' M. FP: 39/49-39/39#. SIP: 184-78#. HP: 2216-2158#. 1st open - WB, died 20". 2nd open - NB.				
DST #9: 4490-4550' to test 30' sand development, hit bridge 26 jts. in, could not get to bottom.				
DST #10: 4490-4550'. Could not get below bridge @ appr. 1560'.				
DST #11: 4490-4450'/30-60-60-120. Rec: 400' GW. FP: 49/173-172/233#. SIP: 1282-1282#. HP: 2254-2177#. 1st open - WB, FB. 2nd open - WB.				

State Geological Survey
WICHITA, BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
12-15-81	pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	15 bbls	COF 974 mcf _{MCF}	% 1 bbls
Disposition of gas (vented, used on lease or sold)		C/P/B	

Shut in

Perforations
4354-4356 & 4359-4361' & 3001-3004'

CONSERVATION DIVISION
Wichita, Kan.

PI

19-27-11W

W E L L L O G *State Geological Survey*
WICHITA BRANCH

WELL NAME: Lehrling Daughters

OPERATOR: Woolsey PetrIm.

SPUD DATE: 7-5-81

CONTRACTOR: Ramco Drilling Company

COMPLETION DATE: 8-7-81

CASING: 8 5/8, w/50 sx cmn w/plastic shuff.

LOCATION: C/SW/NE
Sec. 19-27S-11W
Pratt County, Kansas

Prdctn - 5 1/2", 14# New, set 2 4487' w/500sx
Class A, 100 alco light 4.5% CFR 200 sx
Class H, 10% salt, 7.5% CFR #2.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Sand	0	184
Sand and Clay	184	250
Shale	250	615
Shale	0	315
Sand and Lime	315	917
Shale	917	865
Shale and Sandy Shale	865	886
Fill	886	920
Shale and Sandy Shale	920	1106
Shale and Sand	1106	1220
Shale and Lime	1220	1495
Shale	1495	2170
Shale and Lime	2170	2414
Shale	2414	3060
Shale and Lime	3060	3096
Shale	3096	3440
Shale and Lime	3440	4065
Shale and Lime	4065	4114
Shale	4114	4125
Shale and Lime	4125	4145
Shale	4145	4200
Shale and Lime	4200	4335
Limestone	4335	4512
Shale	4512	4530
Shale and Lime	4530	4550
Shale	4550	4556
Lime and Shale	4556	4605
RTD	4605	

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COUNTY OF SEDGWICK }