

Operator NameMcGinness Oil Company..... Lease Name...Wayne Williams....Well #..1.....

Sec...8..... Twp...27..... Rge...11..... East West County.....Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3898'-3912', 30-30-45-45, ISIP #1288, IFP 41-62, FFP 83-93, FSIP #1226, GTS in 8 min. on 2nd opening, F 13 MCFG, recovered 180' oil & 90' muddy oil (25% oil & 2% water), Temp 110° F.

DST #2: 3698'-3712' (Straddle), 30-30-30-30, ISIP #1184, IFP 20-41, FFP 52-62, FSIP #1132, weak blow, recovered 1' oil & 80' muddy water, Temp 111° F.

DST #3: 3936'-3950', 30-30-60-60, ISIP #1285, IFP 162-324, FFP 432-678, FSIP #1285, good blow, recovered 840' GIP, 300' G & OCWM (20% oil & 20% water), and 1080' O & GCW, Temp 130° F.

DST #4: 4084'-4120', 30-30-60-45, ISIP #108, IFP 54-54, FFP 54-54, FSIP #303, good blow, recovered 5' mud, Temp 123° F.

Name	Top	Bottom
Chase	1820 (+ 1)	
Wabaunsee	2622 (- 801)	
Topeka	3098 (-1277)	
Heebner	3446 (-1625)	
Brown Lime	3629 (-1808)	
Lansing	3644 (-1823)	
Base Kansas City	4000 (-2179)	
Mississippi	4094 (-2273)	
Total Depth	4121 (-2300)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"		270'	60/40 Poz	200	2% gel, 3% C.C.
Production	7 7/8"	4 1/2"		419'	Surfill	100	300 gal mud sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3908' to 3912 1/2'			250 gal 7 1/2% HCl mud acid & 3000 gal gel cross-link acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		3931'					
Date of First Production		Producing Method					
08-14-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls		0 MCF	0 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3908'-3912 1/2'
 Used on Lease Dually Completed
 Commingled